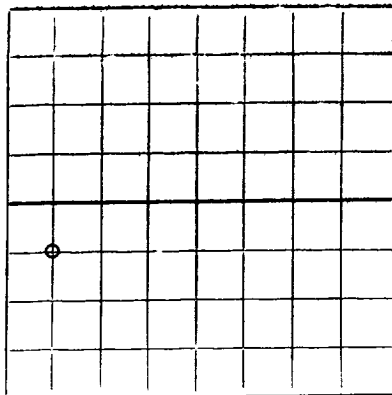


AREA 640 ACRES
LOCATE WELL CORRECTLY

The Pure Oil Company

(Company or Operator)

Peoples Securities

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **27**, T. **18-S**, R. **35-E**, NMPM.
Wildcat Pool, **Lea** County.

Well is **660** feet from **West** line and **1980** feet from **South** line
of Section **27**. If State Land the Oil and Gas Lease No. is **-**

Drilling Commenced **April 10**, 19**58** Drilling was Completed **June 12**, 19**58**

Name of Drilling Contractor **Sharp Drilling Company**Address **P. O. Box 1271, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3886' SCF**. The information given is to be kept confidential until
19**58**.

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	353'	Larkin Guide Shoe			
9-5/8"	36#	New	3801'	Guide Shoe		3475'-3485' w/ 4 jet shots per ft.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	353'	425	Pump and plug		
12-1/4"	9-5/8"	3801'	1360	Pump and plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs. (3475'-3485') w/ 500 gals. Chemical Process Mud Acid; 3000 gals. Chemical Process 15% Regular Type J Acid and Riverfraced w/ 10,000 gals. water and 9650# sand.

Result of Production Stimulation **Well Dry (See attached sheet)**

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,160 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was DRY barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1730'	T. Devonian.		T. Ojo Alamo.			
T. Salt.		T. Silurian.		T. Kirtland-Fruitland.			
B. Salt.		T. Montoya.		T. Farmington.			
T. Yates.	3202'	T. Simpson.		T. Pictured Cliffs.			
T. 7 Rivers.		T. McKee.		T. Menefee.			
T. Queen.	4440'	T. Ellenburger.		T. Point Lookout.			
T. Grayburg.		T. Gr. Wash.		T. Mancos.			
T. San Andres.	4995'	T. Granite.		T. Dakota.			
T. DELANEA SAND	5650'	T. WOLFCAMP	9620'	T. Morrison.			
T. CLONETA		T. STRAWN	10600'	T. Penn.			
T. BONE SPRING	7170'						
T. BIRMINGHAM							
T. Tubbs.							
T. Abo.	8830'						
T. Penn.							
T. Miss.							

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358	358	Sandrock & redbed	10264	10289	25	Lime & shale
358	1462	1104	Redbed	10289	10673	384	Lime
1462	1682	220	Redbed & anhydrite	10673	10966	293	Shale & lime
1683	1740	58	Anhydrite	10966	10984	18	Lime
1740	3250	1510	Anhydrite & salt	10984	10991	7	Lime & sand
3250	3454	204	Anhydrite	10991	11029	38	Lime
3454	3560	106	Anhydrite & dolomite	11029	11072	43	Sand & lime
3560	3802	242	Anhydrite & lime	11072	11151	79	Lime
3802	4026	224	Lime	11151	11160	9	Shale
4026	4189	163	Anhydrite & lime				
4189	8932	4743	Lime		11150		TOTAL DEPTH
8932	9007	75	Shale & lime				
9007	9009	2	Lime				
9009	9052	43	Lime & shale				
9052	9076	24	Lime, shale & chert				
9076	9133	57	Lime				
9133	9148	15	Lime & shale				
9148	9304	156	Lime				
9304	9385	81	Lime & sand				
9385	9562	177	Lime				
9562	9604	42	Lime & shale				
9604	9748	144	Lime				
9748	9795	47	Shale & lime				
9795	10264	469	Lime				
(continued)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 9, 1958 (Date)
Company or Operator The Pure Oil Company Address P. O. Box 2107, Fort Worth 1, Texas
Name J. L. Suttle Position or Title Chief Clerk