(Form C-102) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE O. C. C. MAY 28 1 OB PM '64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper		
Notice of Intention	Notice of Intention	x	Notice of Intention		
to Plug Well	to Plug Back		to Set Liner		
Notice of Intention	Notice of Intention		Notice of Intention		
to Squeeze	to Acidize		to Shoot (Nitro)		
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)		

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Midland, Texas

May 27, 1964

(Flace)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

The	Pure Oil Compa	any	South	ı Vacuum Ur	itwell No. 1-	-27	in I	
	(Company or Operator)						((Unit)
NE 1/4 SE	.1/4 of Sec. 27.	т. 18-5	R	35-E. NMPM	Vacuum	Devonian	South	Pool
(40-acre Subdivision)	,	,	,	·····	···, ····			
Lea	Count	ty.						

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Run correlation log, perforate Wolfcamp and Lower Leonard with 1 jet shot per foot as follows: Wolfcamp - 9694'-9699', 9706'-9711' and 9749'-9756'; Lower Leonard - 8988' -8993', 9005'-9008', 9019'-9024', and 9031'-9034'. Run retrievable bridge plug, packer and 2-3/8" OD tubing, set bridge plug at approximately 9820' and packer at approximately 9640'. Swab test Wolfcamp. Acidize Wolfcamp perforations with 2000 to 3000 gallons LT-NE acid and test. After sufficient testing of Wolfcamp, pull bridge plug and packer up hole, set bridge plug at approximately 9100' and packer at approximately 8960'. Swab test Lower Leonard. If necessary, acidize Lower Leonard perforations with 2000 to 3000 gallons LT-NE acid, possibly using ball sealers, and test.

-WN 1 1964

Approved, 19	The Pure Oil Company
Except as follows:	By P-UULPUIA on
Approved OIL CONSERVATION COMMISSION	J. F. Wilkinson Position District Office Manager Send Communications regarding well to:
By	Name The Pure Oil Company
Title	Address Box 671 - Midland, Texas