

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas August 19, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Pure Oil Company South Vacuum Unit, Well No. 1-27, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)

I, Sec. 27, T. 18-S, R. 35-E, NMPM, Undesignated Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 8-2-59 Date Drilling Completed 10-7-59

Elevation 3,885' SCF Total Depth 11,755' FRTD 9,650'

Top Oil/Gas Pay 8,988' Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 8,988' - 9,034'

Open Hole - Depth Casing Shoe 11,754' Depth Tubing 8,927'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 151 bbls. oil, 2 bbls water in 24 hrs, - min. Choke Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 5,000 Gallons 15% LINE Acid

Casing Tubing Date first new

Press. 2,800# oil run to tanks July 30, 1964

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	454	525
8-5/8	3805	1150
5-1/2	11754	550
2	8927	-

Remarks: This well originally completed in the Devonian formation 10-13-59. The Devonian was temporarily abandoned 7-1-63. This test is a result of recompletion in the Bone Springs formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

The Pure Oil Company
(Company or Operator)

By: J. F. Wilkinson
(Signature)

OIL CONSERVATION COMMISSION

By:

Title: District Office Manager
Send Communications regarding well to:

Title

Name: The Pure Oil Company

P. O. Box 671

Address: Midland, Texas 79701