NEW MEXICO OIL CONSERVAT	Form C-103 (Revised 3-55)
	TS ON WELLSCRED GEFTER 000 per Commission Rule 1106)
COMPANY The Pure Oil Company - Box 671 - (Address)	Nidland, Texas
	UNIT I S 27 T 18-S R 35-E POOL South Vacuum (Devonian)
This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging	Results of Test of Casing Shut-off Remedial Work Cher Final completion

Detailed account of work done, nature and quantity of materials used and results obtained. Drilled to 11755'. Cut core #1 11660'-670', #2 11670'-712', #3 11712'-755', DST #1 10640'-10868' in the Mississippian. Ran electric logs. Ran 11754' of 5-1/2" OD easing, cemented with 550 sacks of cement with 1% gels mixed, maximum pressure 1100#, 24 hours WOC. Tested casing and cement with 1000# for 30 minutes, held OK. Drilled cement inside 5-1/2" casing 11717' to 11736' (PBTD), temperature survey indicated top cement outside 5-1/2" casing at 7690'. Perforated 5-1/2" casing 11652'-659', 11663'-673', 11679'-682', 11687'-689', 11692'-700' and 11705'-713' with four jet shots per foot. Ran TIW packer on 2" tubing to 11576', treated perforations with 500 gallons break down acid.

FILL IN BELOW F	OR REMEDIAL W	ORK REPORTS ONI	v		
Original Well Data	:				
DF Elev	TD PBD	Prod. Int.	Compl Date		
Tbng. Dia 7	bng Depth	Oil String Dia	Oil String Depth		
Perf Interval (s)					
Open Hole Interval	Pro	oducing Formation ((s)		
RESULTS OF WOR	KOVER:		BEFORE	AFTER	
Date of Test					
Oil Production, bbl	s. per day				
Gas Production, M	cf per day				
Water Production,	bbls. per day		<u> </u>		
Gas-Oil Ratio, cu.	ft. per bbl.				
Gas Well Potential,	Mcf per day				
Witnessed by					
			(Company)		
· · · · · · · · · · · · · · · · · · ·	ATION COMMISSIC	I hereby certinabove is true my knowledge	fy that the info and complete t	rmation given	
Name	Light.	Name 4	E. Jan	read	
Title Enginee	istend in a second seco	- ,	nief Clerk	\ \	
Date	001-5	CompanyT	he Pure 011 Com	pany	