

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1635	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "405"	
2. Name of Operator William G. McCOY		9. Well No. 1	
3. Address of Operator P.O. BOX 1352 ROSWELL, NEW MEXICO 88201		10. Field and Pool, or Wildcat Field Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 27 TWP. 18 S RGE. 35 E NMPM		12. County Lea	
19. Proposed Depth 6700 ft.		19A. Formation Delaware	
20. Rotary or C.T. Workover		21. Elevations (Show whether DF, RT, etc.) 3893' G.L.	
21A. Kind & Status Plug. Bond One Well		21B. Drilling Contractor Clark Well Service	
22. Approx. Date Work will start On Approval			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	24# & 32#	5100	200	5500"

It is proposed to re-enter the captioned well and cleanout to 5200 ft. and run 7" casing as stated above and connect to existing 7" casing cutoff, pressure test casing. The 7" will be perforated at approximately 6600 ft. and 200 sx. cement squeezed thru perforations. The Delaware section between 5900 and 6500 feet will be perforated and treated to establish production. If production is not obtained the 7" casing will be cut off and pulled and the zones tested will be plugged as required, a plug will then be set at the base of the 9-5/8" and the Queen section between 4550 and 4950 ft. will be perforated and tested for production. If these zones are not productive the well will be plugged as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. S. McElroy Title Operator Date 12-1-70

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 12-1-70

CONDITIONS OF APPROVAL, IF ANY: