NUMBER OF C	OPIES RECEIVED							<b></b>	
FILE U.S.G.S. LAND OFFICE				NEW MEXI	CO OIL C	ONSERVATI	ON COM	MISSION	FORM C-103 (Rev 3-55)
TRANSPORTE	R GAS					S REPORT			•
PRORATION O	FFICE		(Subm	nit to approp	riate Distric	t Office as pe	r Commiss	sion Rule 11	106)
Name of Cor	npany Aclair Oi	l & Ga	s Compa			O E Broa		Hobbs,	New Mexico
Lease	to Lea 4		-	Well No.		Section Town			ange 3 <b>58</b>
Date Work P		Poo	outh Va	acuum De	1	County		Lea	
	1470#		<del></del>	<del> </del>		appropriate blo	ck)		
Beginn	ing Drilling Op	erations	C	Casing Test an	nd Cement Job	) Ot	her (Expla	in):	
Pluggi	ng		R	Remedial Work					
Detailed acc	count of work d	one, nature	and quantity	y of materials	used, and res	ults obtained.			
5-4-0	62	Ac	idized:	perfs 8	649-81 t ini rate	3.6 BPM	ls aci	d. Max	Press 4600, 3000. Pulled
<b>5-18</b> -	V.R.	FB -Bo an Bc BLACK	oll on pone Spring 44 bhiding 60 one Spring Fill IN BE	Position  Positi	run 2-3, le production with 18-62. le after REMAN	ced 92 bb ater in 2 GOR 909 plugging  Compa	ls new 4 hrs to 1. back  **CLAIF	7 TO SE 7 37.3 S on pote Recom from th	ravity oil ontial test opleted in the ne Devonian Zon
5-18- Witnessed b  D F Eley. 389. Tubing Dian	y V.R.	BLACK T D 117	old on pone Spring 44 blading 60 one Spring	Position  Positi	run 2-3, le production with the second secon	ced 92 bb ater in 2 GOR 909 plugging  Compa	packed packed by the packed by	37.3 g on pote Recom from the OIL &	ravity oil ontial test pleted in the Devonian Zon  GAS COMPANY  Completion Date
Vitnessed b  D F Elev. 389. Tubing Dian 2-3. Perforated I	y V.R.  3 netter  8	BLACK T D 117	of d Pace Pace Pace Spring 44 blading 62 prince Spring Fill IN BE	Position  Positi	run 2-3, le production with the second secon	ced 92 bb ater in 2 GOR 909 plugging  Company  Company  Company  Company  Company  Proceeding	ls new 4 hrs to 1. back  **CLAIF	7 TO SE 7 37.3 S on pote Recom from th	ravity oil ontial test pleted in the Devonian Zon  GAS COMPANY  Completion Date
Vitnessed b  D F Elev. 389. Tubing Dian 2-3. Perforated I	y V.R.  3 neter /8 nterval(s)	BLACK T D 117	old on pone Spring 44 blading 60 one Spring	Position  Positi	run 2-3, le production with the second secon	ced 92 bb ater in 2 GOR 909 plugging  Compa Compa Compa Compa Process  Ing Diameter  7 Ing Diameter  The companies of the com	ls new 4 hrs to 1. back  ***CLAIF	37.3 g on pote Recom from the OIL &	ravity oil ontial test pleted in the Devonian Zon  GAS COMPANY  Completion Date
Vitnessed b  D F Elev. 389. Tubing Dian 2-3. Perforated I	y V.R.  3 neter /8 nterval(s)	BLACK T D 117	old on pone Spring 44 blading 60 one Spring	Position Position Position Position Position Position Position Particular Par	run 2-3, le production with the second secon	ced 92 bb ater in 2 GOR 909 plugging Compa Compa Compa Compa Procedure Compa C	ls new 4 hrs to 1. back  ***CLAIF	37.3 g on pote Recom from the OIL &	ravity oil ontial test pleted in the Devonian Zon  GAS COMPANY  Completion Date
5-18- Witnessed b D F Eley. 389 Tubing Dian 2-3 Perforated I	y V.R.  3 neter /8 nterval(s) 11686-11	BLACK TD 117 Tub	oll on pone Sprind 44 blading 61 one Spring Spring Depth 1257	Position  Position  Position  Part  RESUL  on  Gas I	run 2-3, le production with the second secon	Composing Programmer Two Ing Diameter Two Ing Pormation(s Work Report Ing Diameter Two Ing Pormation(s Work Report Ing Pormation	ls new 4 hrs 4 hrs 5 to 1. 6 back  CNCLAIF TS ONLY  Incine Inte	37.3 gon pote Recom from the OIL &	completion Date  Gas Well Potential
Vitnessed b  D F Elev. 389. Tubing Dian 2-3. Perforated I	y V.R.  3 neter /8 nterval(s) 11686-11 nterval  Date of Test	BLACK TD 117 Tub	of d Pace oll on pone Spring 44 blading 60 one Spring Spring 1257	Position  Position  Position  Part  RESUL  on  Gas I	run 2-3, le production with the second secon	Company Compan	ls new 4 hrs 4 hrs 5 to 1. 6 back  CNCLAIF TS ONLY  Incine Inte	37.3 son pote Recommend the OIL &	completion Date  Gas Well Potential
D F Eley. 389. Tubing Dian 2-3. Perforated I Open Hole I	V.R.  Neter /8  Ilies -11  Interval  Test  Devonial  4/28  Bone Spi	BLACK  T D 117  Tub  Tub  f 2016  f 2016  Ting 24	oll on pone Sprid 44 blading 64 b	Position  Position  Position  Position  Parid  Parid  RESUL  on  Gas I	run 2-3/ le production with the second secon	Company Compan	ls new 4 hrs 4 hrs 5 to 1. 6 back  CNCLAIF TS ONLY  Incine Inte	37.3 gon pote Recom the OIL &	completion Date  Gas Well Potential
D F Elev. 389. Tubing Dian 2-3. Perforated I Open Hole I  Test Before Workover After	V.R.  3 neter /8 nterval(s) 11686-11 nterval  Date of Test Devonia 4/28 Bone Sp. 5/18/	BLACK  TD 117  Tub  722  f 2016  1 201	oll on pone Sprid 44 blading 64 b	Position  Position  Position  Position  RESUL  Gas I  M	Production CFPD	Comparing Comparing Diameter 7W  ing Formation(suvonian Kover BPD 1200 44	ls new 4 hrs 4 hrs to 1. Back  CNCLAIF TS ONLY  Huging Inte	37.3 gon pote Recom the OIL &	completion Date  Gas Well Potential
D F Elev. 389. Tubing Dian 2-3. Perforated I Open Hole I  Test Before Workover After	V.R.  3 neter /8 nterval(s) 11686-11 nterval  Date of Test 14/28 Bone Sp: 5/18/	BLACK  TD 117  Tub  722  f 2016  1 201	old Pace Spring Depth L1257	Position  Position  Position  Position  RESUL  Gas I  M	Production CFPD	Comparing Comparing Diameter  Ing Diameter  Water Product BPD  1200  44  eby certify that e best of my kn	ls new 4 hrs 4 hrs to 1. Back  CNCLAIF TS ONLY  Huging Inte	37.3 gon pote Recom the OIL &	Completion Date  Gas Well Potential MCFPD
Vitnessed b  D F Eley. 389. Tubing Dian 2-3. Perforated I  Open Hole I  Test  Before Workover  After Workover	V.R.  3 neter /8 nterval(s) 11686-11 nterval  Date of Test 14/28 Bone Sp: 5/18/	BLACK  TD 117  Tub  722  f 2016  1 201	old Pace Spring Depth L1257	Position  Position  Position  Position  RESUL  Gas I  M	run 2-3, le production with the second secon	Company Compan	ls new 4 hrs 4 hrs to 1. Back  CNCLAIF TS ONLY  Huging Inte	37.3 gon pote Recom the OIL &	Completion Date  Gas Well Potential MCFPD