ML COP	165 PECEIVED	
	NOITUBINTER	
TAFE		
E		
U.S.G.S.		
AND OFFICE		
	DIL	
TRANSPO .	SAS	
PROBATIC SHE	1(0)	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

	OIL SAS		WIZCEL	LLANE	FO02	REPU	ORTS ON	WE	EFF2			:
OPERATOR		(Subm	it to approp	priate Di	istrict	Office] a	s per Gom	missi	on Rule	1106)		<u>:</u>
me of Compar	lair Oil & (	las Company		I	Address	520 B	Breedu	<b>4.</b>	Kobbs,	H.K.	•	
ase	to Lea 405		Well No.	Unit L		Section 27	Township	<u> </u>		Range	351	<u> </u>
te Work Perfo		Pool South	Yacum	(Devo	nian	• 10	ounty		Lon	L		
			AREPORT			<u> </u>	e block)				<del></del>	
Beginning	Drilling Operation		sing Test a				Other (E	xplair	1):			
Plugging			emedial Work	ς .								
Y-lipole	od1 and 17	al test endi: O bbls format 27 BOFD. Fi	tion unto	er in	24 hr	w. 60	100 to	1.	Produ	tion	raise	
tnessed by	W.A. Russel	1 FILL IN BE	Position LOW FOR	may)	IAL W		Company  Sincles  PORTS ON		1 4 6	us Ga	-pary	
tnessed by	V.A. Russel		LOW FOR	may)	<del></del>	ORK RE	PORTS ON	ILY				
F Elev.	T D	FILL IN BE	LOW FOR	REMED GINAL W	ELL D	ORK RE	PORTS ON	Interv	val	Cor	npletion	
F Elev.	T D	FILL IN BE  11783  Tubing	LOW FOR	REMED GINAL W	ELL D. L <b>761</b> Dil Strin	ORK RE	Producing	Interv	val	Cor 5 1g Dept	npletion	
F Elev.	T D	11783 Tubing 11765	LOW FOR	REMED GINAL W	ELL D. L <b>761</b> Dil Strin	ORK RE	Producing	Interv	val	Cor	npletion	
F Elev. 366 1bing Diamete 2-3/	T D rval(s)	11783 Tubing 11765	LOW FOR	REMED GINAL W	ITAL Dil Strin	DRK RE	Producing 11769-1 er tion(s)	Interv	val	Cor 5 1g Dept	npletion	
F Elev.  Jenus Diamete  2-3/ erforated Inter	T D  rval(s)	11783 Tubing 11765	LOW FOR ORIC	REMED GINAL W	Producin	DRK RE	Producing 11769-1 er tion(s)	Interv	val	Cor 5 1g Dept	npletion	
F Elev.  Jenus Diamete  2-3/ erforated Inter	T D rval(s)	11783 Tubing 11765	PBT  RESUL	REMED GINAL W	Producin WORK	g Diamet  g Formal  Bevo	Producing 11769-1 er tion(s)	Interval 1771	val	Cor ng Dept	npletion h	
F Elev.  State of the state of	T D  er  rval(s)  11769-1  rval  Date of	11783 Tubing 11765 11774 Oil Productic	RESUL	REMED GINAL W D C C LTS OF Producti	Producin WORK	g Diamet  g Forma  OVER  Water P B	Producing 11769-1 er tion(s)	Interval 1771	Oil Strin	Cor 1170	npletion h	l Potent
F Elev.  Shing Diamete  2-3/1 erforated Inter  Den Hole Inter  Test  Before	T D  rval(s)  Date of Test	Tubing 11765 1774  Oil Production BPD	PBT  RESUL	REMED GINAL W D TO C P LTS OF Production MCFPD	Producin WORK	g Diamet  g Forma  OVER  Water P  B	Producing 11769-1 er tion(s) toduction PD	Interval 1771	GOR	Cor 1170	npletion h	l Potent
F Elev.  Being Diamete  2-3/ erforated Interest  Being Diamete  Test  Before  orkover  After	T D  rval(s)  11769-1  rval  Date of Test  8-39-61	Tubing 11765 11774  Oil Production BPD	RESUL	REMED GINAL W D TO C P LTS OF Production MCFPD	Producin WORK ion	g Diamet  g Forma  OVER  Water P  B	Producing 11769-1 er tion(s) toduction PD	Cul	GOR pic feet/	Cor 1170	Gas Wel	l Potent F P D
F Elev.  Being Diamete  2-3/  reforated Intereseen Hole Interese  Test  Before orkover  After	T D  rval(s)  11769-1  rval  Date of Test  8-39-61	11783 Tubing 11765 11774  Oil Productic BPD 12 27	RESUL	REMED GINAL W D TO C P LTS OF Production MCFPD	Producin WORK ion	g Diamet  g Forma  OVER  Water P  B	Producing 11769-1 er tion(s) 11769-1 26 70 y that the in	Cul	GOR pic feet/	Cor 1170	Gas Wel	l Potent F P D
F Elev.  2-3/1  erforated Intereseen Hole Interese  Before Forkover  Aiter Workover	T D  rval(s)  11769-1  rval  Date of Test  8-39-61	11783 Tubing 11765 11774  Oil Productic BPD 12 27	RESUL	REMED GINAL W D TO C P LTS OF Production MCFPD	Producin WORK ion I here to the	g Diamet  g Formal  Beva  OVER  Water P  B  by certify best of r	Producing 11769-1 er tion(s) 11769-1 26 70 y that the in	Cu formage.	GOR poic feet/	Cor 1170	Gas Wel	l Potent F P D