## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| 12-8-57 Spudded 1;30 PM Boach & Shepard Drilling Company  12-28-57 Set 13-3/8" OD SWSJ esg. @ 325' w/400 aks. reg. coment. Coment circulated surface.  12-31-57 Drilled coment. Bailed dry. Set 1 hour. Tested dry.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF flev. TD PBD Prod. Int. Compl Date Those Dia Those Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Position G.C. Salter - District Superintence.   | COMPANY Sinclair Oil & Gas C                                | (Addres       | East Bi                               | ro adw       | ay -   | Hobbs,      | New 1        | iecice      | )            |                   |
|--|---|---------------|---------------------------------------|--------------|--------|-------------|--------------|-------------|--------------|-------------------|
| DATE WORK PERFORMED  As Shown  POOL Wildest  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Cher  Detailed account of work done, nature and quantity of materials used and results obt  12-8-57 Spudded 1:30 PM Boach & Shopard Drilling Cempany  12-28-57 Set 13-3/6" OD SWSJ eeg. 325' w/400 sks. reg. cement. Gement circulated surface.  12-31-57 Drilled cement. Bailed dry. Set 1 hour. Tested dry.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev.  TD  PBD  Prod. Int.  Compl Date  Thong. Dia  Thong Depth  Oil String Dia  Oil String Depth  Perf Interval (s) Open Hole Interval  Producting Formation (s)  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge. Name  Name  Name  Position  G.C. Salter - District Superintence  Position  G.C. Salter - District Superintence | LEASE CASA TOO LOS WF                                       | 'LL NO •      | IINII                                 | Γa           | S      | 26          | T            | 1 do        | p ·          | 350               |
| This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obt  12-8-57 Spudded 1;30 PM Each & Shepard Drilling Cempany  12-28-57 Set 13-3/8* OD SWSJ esg. # 325' w/400 mks. reg. cement. Gement circulated surface.  12-31-57 Drilled cement. Bailed dry. Set 1 hour. Tested dry.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF flev. TD PBD Prod. Int. Compl Date  Thong. Dia Thong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Poil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Name  Name  Name  Name  Position  G.C. Salter - District Superintence.  | DATE WORK DEDECTATED  |               |                                       |              |        |             |              | 702         | _ `          |                   |
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| Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name  Name  Position C.C. Salter - District Superinters   | FILL IN BELOW FOR REMEDIA Original Well Data: DF Elev TD PB | L WORK REI    | PORTS                                 | Tes          | ted d  | <b>ry.</b>  | Compl        | Date        |              | id te             |
| RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title  Position G.C. Salter - District Superinters   | Perf Interval (s)   |               | •                                     | <del>,</del> |        | <del></del> |              |             | -            |                   |
| Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title  Position G.C. Salter - District Superintence   | Open Hole Interval  | Producing I   | Forma                                 | tion         | (s)    |             |              |             |              |                   |
| Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Title  Position C.C. Salter - District Superintence  | RESULTS OF WORKOVER:  |               | · · · · · · · · · · · · · · · · · · · |              | BE     | FORE        |              | AF          | TER          |                   |
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| Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Title  Position C.C. Salter - District Superintence   | - •   |               |                                       |              |        |             | •            |             |              |                   |
| Witnessed by  OIL CONSERVATION COMMISSION  Name  Title  OIL Conservation Commission  OIL Conservation Commission  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position C.C. Salter - District Superintence  | - •   |               |                                       |              |        | <del></del> | -            | <del></del> | <del></del>  | <del></del>       |
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| Name  Title  Position C.C. Salter - District Superintence  | OII CONSEDUATION COM  | ISSION I b    | ereby                                 | cert         | ify th |             |              |             | n giv        | /en               |
| Name Name Position C.C. Salter - District Superintence   | OIL COMBERVATION COMM                                       | ab            | ove is                                | true         | and e  |             |              |             | _            |                   |
| Title Position C.C. Salter - District Superintend  | Name  | _             |                                       | ledge<br>الر |        |             | <b>-</b> 2'. |             |              |                   |
| U.U. Salver - District Superintene   |   |               |                                       | LO,          |        | 1000        | <u>Z\$</u>   |             |              | <del></del> .     |
| Sinclair Oil & Gas Company   | <del></del>   |               |                                       |              |        |             |              |             |              | end <b>en</b> t   |
| Orig & 3 co: OCC   |   |               | bany                                  | Sine.        | LAIF ( | )11 &       | Gas Co       | MDSBA       |              |                   |