

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bob L. Johnson

Sinclair-State

(Company or Operator)

(Lease)

Well No. 1 in NE 1/4 of SW 1/4, of Sec. 30, T. 18 S., R. 35 E, NMPM.
wildcat Lea

Pool,

County.

Well is 1980 feet from west line and 1980 feet from south line
of Section 30 E-1581If State Land the Oil and Gas Lease No. is
3/22/57

5/16/57

Drilling Commenced, 19 Drilling was Completed, 19

Name of Drilling Contractor Cactus Drilling Co.

San Angelo, Texas

Address 3952

Elevation above sea level at Top of Tubing Head September, 19 57
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4698 to 4700 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 90 to 110 feet rose 50' in hole
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8		new	250'				surface
8-5/8	24	used	1881'		1881'		conductor
7	20	new	4721'		4721'		water shut off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	250	150	circulated		
11	8-5/8	1881			mudded 10#	80 sx
8-1/4	7	4721			mudded 10#	90 sx

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special te. or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 1881 feet, and from _____ feet to _____ feet.
Cable tools were used from 1881 feet to 5515 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing plugged & abandoned 5/20, 19 57

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1870</u>	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates <u>3402</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen <u>4670</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres <u>5426</u>	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1700	1870		Red sand, red shale				
1870	1950		Anhydrite				
3200	3402		Anhydrite, red shale, red sand, dolomite				
3402	4670	1268	(Yates) red sand, red & gray shale, anhydrite, dolomite				
4670	5426	756	(Queen, Penrose, Grayburg) gray-white-red-tan sand, anhydrite, dolomite, gray shale				
5426	5515	89	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Bob L. Johnson Address Box 588, Midland, Texas
Name [Signature] Position or Title _____
Date 5/20/57 (Date)