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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 4 AM 9:55

Name of Company Williamson Petroleum Company		Address Box 16, Midland, Texas	
Lease Peoples Security	Well No. 1	Unit Letter P	Section 31
Township 18-S		Range 35-E	
Date Work Performed 3/14/62 - 4/2/62	Pool Wildcat	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 3/14/62 at 4:30 PM

3/15/62 - TD 362' Redbed - Ran 12 Jts. of 8 5/8" 32# csg. set at 350' cemented W/150 sx reg. plus 2 1/2 CC. Plug down 1:15 AM 3/15/62 - Circulated Cement. WOC 24 hrs., Tested W/800 #'s 20 mins. - Held OK

3/16/62 - 3/23/62 - Drilled down to 4545' Lime - Ran logs from 4545' to surface.

3/25/62 - TD 4650' Lime - CORE #1 4600-4650' being 19' Lt gr fn tight sd. W/Streaks of Red Shale, 1' Lt. gr fn-med SS, No Show, 14' Lt gr tan med Sand very loose, good odor & staining, very dull fluor., 4' red shale, 3' lt. gr fn-med SS, No Show, 3' Red Shale, 6' tan fn Xlyn Dolo.

3/27/62 - Drld. to 4900' Dolo. - CORE #2 4850-4900' being 26' tan lt gr Xlyn Dolo., 8' lt gr fn-med SS, bleeding oil, 16' lt gr fn SS, very tight, No Show.

3/28/62 - TD 4906' Dolo - Ran 127 Jts. of 5 1/2" csg. 15 & 13# J-55, set at 4906' cemented W/150 sx 50/50 pozmix W/2 1/2 gel. Plug down 4:25 AM 3/28/62, WOC 48 hrs., Tested W/1000 #'s 30 mins., - Held OK. T/Cement 3900'

3/31/62 - TD 4906' Dolo - Logged & Perf'd 4622-32' W/2 shots per ft. Frac'd W/12,000 gals + 1# sd. per gal. 4/2/62 & Flowing back load.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Geo. Kingree
Title		Position	Supt.
Date		Company	Williamson Petroleum Company