

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-03150
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 22557

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name South Vacuum Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Paladin Energy Corp.		8. Well No. 351	
3. Address of Operator 10290 Monroe Drive, Ste 301, Dallas, TX 75229		9. Pool name or Wildcat S. Vacuum Bone Springs	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/15/99	13. Elevations (DF & RKB, RT, GR, etc.) 3869'
14. Elev. Casinghead	15. Total Depth 11,000'		
16. Plug Back T.D. 9510'		17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8892'-8902', S. Vacuum Bone Springs			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9144'	TAC-8848'

26. Perforation record (interval, size, and number) 8892' - 8902' 4" 2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8892-8902'	2000gal NEFE acid
	8892-8902'	5000gal NEFE, HCL acid

PRODUCTION

28. Date First Production 5/16/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) PROD	
Date of Test 6/9/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann Westberry Printed Name Ann Westberry Title Mgr, Corp. Sup Date 6/16/99

2A S. Vacuum Devonian