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to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-03150
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	22557
7. Lease Name or Unit Agreement Name	
South Vacuum Unit	
8. Well No.	<del>354</del> 351
9. Pool name or Wildcat	S Vacuum Bone Springs

Unit Letter	G	: 1980 Feet From The	North	Line and	1980	Feet from The	East	Line
Section	35	Township	18S	Rnge	35E	NMPM	Lea	County
Elevation		(Show whether DF, RKB, RT, GR, etc)						
3869'								

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	PALADIN ENERGY CORP.		
3. Address of Operator	10290 Monroe Dr., St. 301, Dallas, TX 75229		

<b>Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data</b>			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>
OTHER		REMEDIAL WORK	<input type="checkbox"/>
		COMMENCE DRLG OPNS.	<input type="checkbox"/>
		CSG TST & CMT JOB	<input type="checkbox"/>
		OTHER	<input type="checkbox"/>
		Plug Back to Bone Springs	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

3/25/99 RU Dowell, pmp'd 2000 gals 15% NEFE acid, 40 ball sealers and 35 bls 2% KCL water. RD Dowell RU swab, made 11 runs, well started flowing at a rate of 10 bls per hour.

3/27-30/99 Well Dead

3/31/99 RU Taylor Well Service, put well on pumping unit. Well averaged 77 BOD for 15 days, then went down due to parted rods.

4/24/99 RU service rig, found parted rod box, replaced. Currently well is producing an average of 5 BOD, 21 MCFD, 0 water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 5/7/99

Ann Westberry 214/654-0132

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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