



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Union Oil Company of California

(Company or Operator)

South Western Unit

(Lease)

Well No. 1-55, in 64 of NE 1/4 of Sec. 10, T. 18-N, R. 35-W, NMPM.

Well is 150 feet from North line and 150 feet from East line of Section 10. If State Land the Oil and Gas Lease No. is 11750

Drilling Commenced September 8, 1957 Drilling was Completed January 16, 1958

Name of Drilling Contractor. Renshaw Drilling Company

Address 107 Allen Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3503

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 8,900 to 8,903 No. 4, from 11,500 to 11,500

No. 2, from 10,000 to 10,120 No. 5, from to

No. 3, from 10,000 to 10,600 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	22	New	928.92	End cut	-	-	Surface
8 3/4"	22 1/2	New	3,755.14	Slide	-	-	Intermediate
5 1/2"	16 3/4	New	11,857.06	Slide	-	11,857.06	Production
4"	14	New	11,523.84	Peckham	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 3/4"	11 3/4"	2-1-55	350	P & P	7.4	-
11 3/4"	11 3/4"	3-1-55	500	P & P	7.9	-
11 3/4"	11 3/4"	4-1-55	300	P & P	10.1	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulation 11 3/4" treated with 500 gallons acid.

Result of Production Stimulation. Flowed 361 barrels per 2 hours, 1/2 choke, T.P. 550#, C.P. 500#

Depth Cleaned Out. 11,811'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

Northwestern New Mexico

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....

Name Sw. Gailman Position or Title _____