	Form C-103 (Kinged 3-55) OFFICE OCC			
NEW MEXICO OU	CONSERVATION COMMISSIONST NOV			
MISCELLANE				
(Submit to app intion i Ale l'Iono	COUS REPORTS ON WELLS 44 9:42			
Company				
South Vacuum Unit	(Addre 1-35 G 35 18-S 35-E			
Lease Well N Octobe				
Date work performed	POOL WIIdcat			
This is a Report of (Check appropr	iate block) Result of Test of Casing Shut-or			
Beginning Drilling Operat	ions Remedial Work			
	Other End of month progress repo			
Plugging	Uther			
	ure and quantity of materials used and results			
obtained. Drilling at 9277' as of November	- 1 1057			
	•			
<u>Core No. 1</u> : October 21, 1957 fr with no show.	rom 8785-8744'. Rec. 59'. Entire core had odor			
Core No. 2: October 23, 1957 fr bleeding of oil.	rom 8900-8908'. Rec. 8'. Fractured with fair			
<u>Core No. 3</u> : October 24, 1957 fr	rom 8908-8921'. Rec. 11-3/4' with no show.			
	rom 8845-8984'. Tool open 6 hours. Flowed 30 bbl. of			
FILL IN BELOW FOR REMEDIAL	200' of oil and 90' of heavily oil and gas cut mud. WORK REPORTS ONLY			
Original Well Data:				
DF Elev. TD PBD Tbng. Dia. Tbng. Depth	Prod. Int. Compl. Date			
Perf. Interval (s)	Oil String DiaOil String Depth			
Open Hole Interval	Producing Formation (s)			
	1 + 5 + 6 + 6 + 6 + 6 + 6 + 6 + 6 + 6 + 6			
RESULTS OF WORKOVER	BEFORE AFTER			
Date of Test				
Oil Production, bbls, per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
	(Company)			
Oil Conservation Commissi				
	knowledge.			
Name				
Title	Position			
Date	Company Drilling Supt.			
Union Oil Company of				

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