NEW MEXICC		RTS ON WELLS per Commissio	n Rule 1106) 13 Mil 9 An
	(Address	)	
LEASE South Vacuum Unit	WELL NO. 2-35	UNIT I S 35	T 18-S R 35-E
DATE WORK PERFORMED	8-31-60	POOL South	'acuum (Devonian)
This is a Report of: (Check a Beginning Drilling C			s of Test of Casing Shut-off ial Work
Plugging Detailed account of work done			Install Pumping Equipment

Pulled Guiberson Packer on 2" Tubing. Ran Baker squeeze tool and set at 11650', 20' of tail pipe below tool. Squeezed perforations in 7" casing from 11680' to 11730' with 100 sacks Portland cement, 141# of D-23 and 28# of Kimbreak. Pumped cement thru tubing, added one barrel water every 4 minutes. Max. TP 1000#. Pumped 70 sacks cement into formation. Reversed out 30 sacks. Pull ed squeeze tool, ran 5-7/8" bit on 2" tubing and drilled cement inside 7" casing from 11680' to 11700'. Ran Guiberson packer on 2" tubing and set at 11572'. Pressured casing with 5500#, unable to break down. Perforated 7" casing with 2 Welex swing jet shots per foot from 11680' to 11690'. Treated perforations with 500 gallons Breakdown acid. Max. TP 5900#, Min. TP 5000#, CP 1200#, Injection rate 8 gallons per minute. Swabbed and flowed 8 hours, 74 bbls. oil, 101 bbls. water. Ran 2" x 1-1/4" x 16' GWS plunger pump on 4000' of 3/4" sucker rods. Installed individual pumping unit and put to pumping.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	······································			
Original Well Data:					
DF Elev. 38731 TD 139191 PBD 13828"	Prod. Int.11680'-11730Comp	1 Date <b>10–1–58</b>			
Tbng. Dia <b>2</b> <sup>*</sup> Tbng Depth <b>11730</b> <sup>*</sup> O	il String Dia <b>7ª</b> Oil Strin	ng Depth 11953			
Perf Interval (s) 11680' - 11730' with 200	shots (Devonian)				
Open Hole Interval • Producing Formation (s) Devonian					
Originally completed as dual Oil/gas well in Devonian and McKee. McKee P&A 8-13-60					
RESULTS OF WORKOVER:	BEFORE	AFTER			
Date of Test	3-4-59 *	8-31-60			
Oil Production, bbls. per day	238	194			
Gas Production, Mcf per day	17.612	20.176			
Water Production, bbls. per day	14	177			
Gas-Oil Ratio, cu. ft. per bbl.	74 CF/B	104 CF/B			
Gas Well Potential, Mcf per day					
Witnessed by D. K. Spradlin The Pure Oil Company					
	(Company)				
OIL CONSERVATION COMMISSION above is true and complete to the b my knowledge.					
Name Al, Maa Mille	Name Lerona	H. G. Teague			
Title Position Dist. Supt.					
Date 51 P 1 8 1960	Company The Fure Oil Company				

\* Well was shut in for one year for interference test on 8-1-59 and failed to regain production when opened up 8-1-60.

## OIL CONSERVATION COMMISSION

## HOBBS, NEW MEXICO

August 31, 1960 The Pure Oil Company P. O. Box 2532 Hobbs, New Mexico Gentlemen: We are in receipt of Commission Form C-102 covering plugging back operations for your South Vacuum Unit Well No. 2-35 located in Unit I of Section 35, T-18-5, R-35-E. In your proposed plan of work on this Form C-102 you state that the McKee zone has been depleted. However, if you will check your files, you will find that this office has never approved your Request for Gas Allowable, nor has this office approved Form C-110 denoting Phillips as gas transporter. Before an allowable is assigned to any gas well it is necessary that the operator file Forms C-104 and C-110 and the allowable will become effective upon receipt of a connection notice from the transporter. To date this office has received no connection notice from Phillips. Consequently, no allowable has been assigned. Since the McKee zone is already depleted in this well, this office will proceed / to process the abovementioned forms. However, we did want to call this to your attention so that similar circumstances can be avoided in the future. Yours very truly, OIL CONSERVATION COMMISSION Joe D. Ramey Proration Manager JDR/mc

cc-Phillips Pet. Co. Bartlesville, Okla.

## ene geneen en eene Hunder en eene

in the second second

n and a start of the start of the

-----