NEW M ICO OIL CONSERVATION COMMIS. JN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

he Pure	Oil Com	any	Bouth Vacu	um Unit	., Well No	WN AS: 2-35 in	NE	1/4 388
(Com	pany or Oper	rator)		(Lease)				
Unit Lette	, Sec	35	., T 18-6 , 1	R.35 , 1	NMPM.,	South vacuu	r Pecker	P
Please indicate location:		County. Date S	pudded3-2 601 3CF	1-58 Total [Date Drilling Copput 13,913	PBTD 13.828'		
Please		cauon.	Top Oil/Gas Pay_	13,615'	Name of	Prod. Form.	HcKee	
D	В	^	PRODUCING INTERV	=	10 8031			
E F	G	H	Perforations	- Va0 ₆ CL	Depth Casing	Shoe 13,861'	Depth Tubing	13,6221
L K	J	I	OIL WELL TEST -			1111	.	Ch
		0				bbls water in		
M	0	P		bbls.o	il,	bbls water in	hrs,	minSize
			GAS WELL TEST -					
						; Hours flowed		e Size
bing Casi	ng and Cemer	nting Recor	d Washad of Torti			`		
- . •	_	_		ng (pitot, back				
Size	Feet	_	_ Test After Acid	or Fracture Tre	atment: 50	2 MCE	Day; Hours	flowed 24
	_	_	Test After Acid	or Fracture Tre	atment: 50	2 MCF colute Open F	Day; Hours	ontial
3-3/8"	Feet	Sax	Test After Acid Choke Size	or Fracture Tre Method of T Treatment (Give	esting: Abs	MCF Open I	Day; Hours	water, oil,
3-3/8" 9-5/8"	351.	\$ax 400	Choke Size Acid or Fracture sand): Casing Press Control	Method of T Treatment (Given La. Maid Ac Tubing	esting: Absence amounts of mode 2400 Date first coil run to the state of the state	cluse Open I	F/Day; Hours Low Foto ch as acid, Xii 24 H	water, oil, -38 Acid *
3-3/8" 9-5/8" 7"	351 3808 11953	\$ax 400 1220 870	Choke Size Acid or Fracture sand): 500 Casing Press Control Oil Transporter	Method of T Treatment (Given La. Maid Ac Tubing Linknown A	esting: Abs e amounts of m d. 2400 Date first oil run to t	2 MCF column Open I materials used, su mals. Downll mew manks Octobe me Will add	F/Day; Hours Low Foto ch as acid, Xii 24 H	water, oil, a -38 Acid * 58
3-3/8" 9-5/8" 7"	351 3808 11953 2028	\$ax 400 1220 870 330	Test After Acid Choke Size Acid or Fracture sand): 500 6 Casing Press Control Oil Transporter Gas Transporter	Method of T Treatment (Given Las. Marci Ac Tubing Linknown a Phillips	esting: Abs e amounts of m id, 2400 Date first oil run to t this tis	elute Open I	Chay; Hours Low Fote ch as acid, XW-24 H 27 4 19	water, oil, a -38 Acid * 58
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