

NEW MICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas November 28, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Pure Oil Company South Vacuum Unit, Well No. 2-35, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 35, T. 18-N, R. 35-E, NMPM, South Vacuum McKee Pool
Unit Letter

Lee County. Date Spudded 3-21-58 Date Drilling Completed 9-4-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3860' 307 Total Depth 13,913' PBD 13,828'

Top Oil/Gas Pay 13,615' Name of Prod. Form. McKee

PRODUCING INTERVAL -

Perforations 13,620' - 13,823'

Open Hole - Depth Casing Shoe 13,851' Depth Tubing 13,622'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 502 MCF/Day; Hours flowed 24

Choke Size - Method of Testing: Absolute Open Flow Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. Mud Acid, 2400 gals. Dowell X-24 H-38 Acid *

Casing Tubing Date first new Press Controlled ss. 4400# oil run to tanks October 4, 1958

Oil Transporter Unknown at this time. Will advise later.

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	351	400
9-5/8"	3808	1220
7"	11953	870
5"	2028	330

Remarks: * 1000 gals. Devonian Oil w/ 20 gals. Dowell Mud Ben mixed
2580 gals. Devonian Oil w/ 2% Dowell Mud Ben mixed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19. _____ THE PURE OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: _____ (Signature)

Title Chief Clerk
Send Communications regarding well to:

Name The Pure Oil Company

Address P.O. Box 2107, Fort Worth 1, Texas