

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 2 42
2 42

COMPANY The Pure Oil Company - Box 671 - Midland, Texas
(Address)

LEASE South Vacuum Unit WELL NO. 3-35 UNIT C S 35 T 18-S R 35-E
DATE WORK PERFORMED 1-8-59 POOL Undesignated
1-28-59

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Well completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 10964'-11725' line, chert, shale, and dolomite.
Cut Core #1 11580'-601', Core #2 11601'-626', Core #3 11700'-725'. Ran Electric Logs.
Ran 11724' of 5-1/2" OD casing w/ float and guide shoe at 11724', float collar at 11487', two stage DV tool at 11490', cemented 1st stage 233 sacks w/ 4% gel. w/ 1 part stratacrete to 4 parts cement added, opened DV tool, 2nd stage cemented w/ 183 sacks w/ 6% gel. and 1 part Pozmix to 1 part cement added, maximum pressure 600#, 24 hrs. WOC. Tested casing, cement, and control equipment with 1000# for 30 minutes, OK. Ran 4-5/8" bit on 2" tubing to 10485', drilled cement and DV tool 10485'-10943', ran in hole to 11581', drilled cement 11581' to 11685' TD, tested casing and cement w/ 1000# for 30 minutes, OK. Ran Cementon log to 11685', indicated top cement outside 5-1/2" casing at 7948'. Ran 11523' of 2" tubing w/ TIW packer set at 11493'. Perforated 5-1/2" casing w/ 4 jet shots per foot 11592'-11616' w/ 96 shots.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name W. E. Townsend
Position Chief Clerk
Company The Pure Oil Company