

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company - Box 671 - Midland, Texas  
(Address)

LEASE South Vacuum Unit WELL NO. 3-35 UNIT C S 35 T 18-S R 35-E  
DATE WORK PERFORMED 11-10-58 POOL Undesignated  
11-17-58

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spud 17-1/2" hole 11-10-58, drilled 0' - 442' redbeds. Ran 437' of 13-3/8" OD casing w/ guide shoe set at 437' SCF with Gist Positive Centralizers installed on bottom 3-joints, cemented with 450 sacks Lone Star Neat Cement. Pumped plug to 407', cement circulated to surface. 24 hours WOC. Tested 13-3/8" casing, control equipment and cement with 1000# for 30 minutes, held OK.

Drilled 442' - 3553' in anhydrite, salt, sand, shale and lime.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Estimated Well Potential, Mcf per day	_____	_____
Tested by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Signature \_\_\_\_\_  
Name \_\_\_\_\_  
Position \_\_\_\_\_  
Company \_\_\_\_\_

Name W. E. Townsend  
Position Chief Clerk  
Company The Pure Oil Company