

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company - Box 671 - Midland, Texas
(Address)

LEASE State-Lea "I" WELL NO. 1-36 UNIT M S 36 T 18-S R 35-E
DATE WORK PERFORMED 3-22-60 POOL _____

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 17-1/2" hole 3-22-60, drld 459', 3-23-60 ran 455' of 11-3/4" OD 42# csg w/ guide shoe at 455', cmtd w/ 475 sks Portland Neat cmt, pmpd plug to 418', max pressure 250#, had cmt returns to surface, 24 hours WOC. Tested csg and cmt w/ 1000#, held 30 min OK.

Drilled 459' to 3802', 3-29-60 ran 3801' of 8-5/8" OD 24# & 32# csg w/ shoe at 3801', float collar at 3736', cmtd w/ 1235 sks, pmpd plug to 3736', max pressure 1100#, had cmt returns to surface. 24 hr WOC. Tested csg and cmt w/ 1000#, held 30 min OK.

Drilling 9944' 4-27-60.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. E. Townsend
Position Chief Clerk
Company The Pure Oil Company