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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

DEC 17 10 02 AM '66

I. OPERATOR

Operator: **AZTEC OIL & GAS COMPANY**

Address: **P. O. Box 837, Hobbs, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AJ	Well No. 1	Pool Name, Including Formation Ark. Junct. - San Andres (Ext.)	Kind of Lease State	Lease No. E-3496
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West				
Line of Section 1 Township 18-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McLeod Corporation	Address (Give address to which approved copy of this form is to be sent) 202 Petroleum Bldg., Abilene, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 1	Twp. 18-S	Rge. 36-E
	Is gas actually connected?		When 11/29/66	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>
Date Spudded 11/21/66	Date Compl. Ready to Prod. 11/28/66		Total Depth 5250		P.B.T.D. 5211			
Elevations (DF, RKB, RT, GR, etc.) 3807 K. B.	Name of Producing Formation San Andres		Top Oil/Gas Pay 5064		Tubing Depth 4380			
Perforations 4880-92, 5064-74, 5098-5108, 5157, 5163, 5186					Depth Casing Shoe 5250			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	291	275
7 7/8	5 1/2	5250	225
	2 1/2 tubing	4380	None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/28/66	Date of Test 11/29/66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 200	Choke Size 2
Actual Prod. During Test 43 BO & 107 MW	Oil - Bbls. 43	Water - Bbls. 107	Gas - MCF 73

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by _____
LESTER C. DUKE

 (Signature)

District Superintendent

 (Title)

December 9, 1966

 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.