NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MENICO OIL CONSEDMATIMETABLISCON	C-102 and C-103 Effective 1-1-65
	HEM WEXICO OIL CONSESSADIOMECOMMISSION.	ruective [-1-03
FILE	a to a MICC	5a. Indicate Type of Lease
U.S.G.S.	DEC 12 10 02 M '66	State Fee
LAND OFFICE	DLO 10	5, State Oil & Gas Lease No.
OPERATOR		
		E-3496
SUNDRY	NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROP USE **APPLICATION	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
ADDRESS OF THE STATE OF THE STA		State AJ
AZTEC OIL & GAS COMPANY 3. Address of Operator		9. Well No.
•		1 1
P. O. Box 837, Hobbs, New Mexico		10. Field and Pool, or Wildcat
4. Location of Well		
UNIT LETTER	O FEET FROM THE <b>SOUTH</b> LINE AND 660 FEET I	FROM Ark. Junct San Andres (EXT
<del></del>		
THE WAST LINE, SECTION	. 1 township 18-8 RANGE 36-E N	MPM. (((((((((((((((((((((((((((((((((((
Line, Section	None of the second seco	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3907 F B	Lea
16.	3807 K. B.	
	ppropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER Recomplete 1	n San Andres X
OTHER		
		And the second s
	erations (Clearly state all pertinent details, and give pertinent dates, incli	uding estimated date of starting any proposed
work) SEE RULE 1 fos.		
	22/02/66 and the existence on 11/00/66.	
The following work beg	an 11/21/66 and was finished on 11/29/66:	
1. Squeezed Quee	m perforations at \$452-66 with 100 sxs. Inco	or neat.
2. Ran 4 3/4" bi	t, and drilled out cement and bridge plugs t	% 5211'.
3. Perforated ti	ree - 3/8" holes at 5157, 5163, and 5186.	
h. Acidized ner	e at 5157, 5163, and 5186 with 1000 gallons	15% N.E. acid.
5. Installed pur	mping equipment and after recovering load pur	med 43 Bbls oil
and 107 Bbls		•
SHG TO! BOTH	MS CCT .	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
orginial signed by:	and the second s	
LESTER L DUKE		
		December M 1066
SIGNED	District Superintendent	DATE December 9, 1966
SIGNED	District Superintendent	DATE December 9, 1966
SIGNED	District Superintendent	DATE December 9, 1966

CONDITIONS OF APPROVAL, IF ANY