NO. OF COPIES RECEIVED	- ! =!		
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effoctive 1-1-65
U.S.G.S.	AUTHODIZATION TO TR	AND ANSPORT OIL AND NATURA <mark>L</mark>	rese
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	3 14 PM 200
OIL			111 65
TRANSPORTER GAS	 		
OPERATOR			
PRORATION OFFICE			
Operator			
Astec Oil & Gas Co	mpany		
P. O. Box 837, Ho	hhe Wew Merrico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Changed from	Southern Union Gas Co. to
Recompletion	Oil Dry G		leum Corp. in October,
Change in Cwnership	Casinghead Gas Conde	nsate 1964.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool No.	ime, Including Formation	Kind of Lease
State AJ	1 Arka	nsas Junction - Queen	State, Federal or Fee State
Location			
Unit Letter X ; 66	Feet From The South Li	ne and 660 Feet Fro	om The West
omi getter			
Line of Section $f 1$, To	ownship 185 Range	362 , NMPM,	Lea County
	RTER OF OIL AND NATURAL GA	AS Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or condensate	radicus (order adams of the state of the sta	,
Name of Authorized Transporter of Co	/	Address (Give address to which ap	proved copy of this form is to be sent)
Warren Petroleum		P. O. Box 1589, Tules	Oklahoma
METLIAN LANGUE		Pa Ua PRIA L'RIYA 1 ILLEI	
Transfer and an Henrida	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 18 36	Is gas actually connected?	When February 8, 1961
give location of tanks.	N 1 18 36	Is gas actually connected?	When
give location of tanks.	vith that from any other lease or pool,	Is gas actually connected? Yes , give commingling order number:	February 8, 1961
give location of tanks. If this production is commingled w COMPLETION DATA	vith that from any other lease or pool	Is gas actually connected?	When
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet	with that from any other lease or pool, $ion - (X)$	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper.	February 8, 1961
give location of tanks. If this production is commingled w COMPLETION DATA	vith that from any other lease or pool	Is gas actually connected? Yes , give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet: Date Spudded	with that from any other lease or pool, $ion - (X)$	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet: Date Spudded	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet: Date Spudded	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet: Date Spudded Frool	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet: Date Spudded Frool HOLE SIZE	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet: Date Spudded Fool Heriorations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Is gas actually connected? Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total valume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
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TITLE_

orginial signed by: LESTER L DUKE <u> District Superentendent</u>

Lester L. Duke (Signature)

February 25, 1966 (Date)

I.

H.

III.

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.