# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD	Ľ1	C	54
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

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Aztec 011 &	Gas Company		St			
				(Lakse)		
Well Noi	in% of	1/4, of Sec. 1	, Т	185 R	<b>36</b> E	NMPM
<u>ilicat</u>		Pool,	Lea			
Well is	feet from Soutt.	line and	<b>66</b> 0	feet from	· 95 t	County.
of Section	If State Land the	Oil and Gas Lease No. is.	E-3496			Bnc
Drilling Commenced	5-6		vas Completed	5-19		10 60
Name of Drilling Contractor.	Cactus uril	Ting Company	•		••••••••••••••••••••••••••••••••••	
Address	HOUDS, New	Mexico				••••••••••••
Elevation above sea level at T	op of Tubing Head	3807		nation given is t	the kent co-f	
Not confidential	, 19			amon Bracil 19 M	b be kept conn	dential until

#### OIL SANDS OR ZONES

No. 1, from	4452	4466	No. 4, fromto
			No. 5, fromto
			No. 6, fromto

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	tofeet.	
140,	۷,	11011	tofeet.	
No.	3,	from	.tofeet.	
NO.	4,	Irom	.tofeet.	

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/6"	24#	New	291	Hallburt	on	· · · · · · · · · · · · · · · · · · ·	Surface Casing
51"	14#		5240				Prod. Casing

MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED		
125	8-5/8	291	275	Pump				
7-7/8	51	5240	225	Pump		100 sx gel and starch		
	<u> </u>	<u> </u>						

## **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5154-60, 5163-72, 5184-92; acidize w/2000 gal. Swab 85% sul. water.

Set C.I.C.	5142, peri. 5	064-74 and 5098-5108. Active w/2000 gal. And 90% sul. water.
Set C.L.S.P.	- 4040, perf. /	4880-92, acidize w/500 gal. Swab dry.
\$	A # 74	

Set C.1.8.P. - 4680, perf. 4452-66', acidize w/500 gal. SPE w/35,000 gal. oil & 70,000" sd.

Result of Production Stimulation.....

Flow 21,000 mcfgpd on absolute open flow test.

Depth Cleaned Out. 4680'

## ECORD OF DRILL-STEM AND SPECIAL 1 S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS US	ED		
Rotary tools we	ere used from	<b>0</b> f	eet to	5250	feet, and from	feet to	f <del>cc</del> t.
Cable tools wer	e used from	f	eet to	•••••	feet, and from	feet to	fcet.
				PRODUCT	ION		
Put to Produci	ng	June 15		, <u>19</u> <b>6</b> 0			
OIL WELL:	The production	during the first 2	4 hours w	21,000	barrels o	of liquid of which	0 % was
	was oil;	% \	vas emuls	ion;	% water; and	l% v	vas sediment. A.P.I.
	Gravity						
GAS WELL:	The production	during the first 2	4 hours v	vas 21,000	M.C.F. plus	<u>c</u>	barrels of
	liquid Hydrocarl	oon. Shut in Pres	surc	956lbs.			
Length of Tin	ne Shut in	<u>ר רי</u> אסו אסו	Jrs				

# PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeestern New Mexico Northwestern New Mexico

		••			
Т.	Anhy	т.	Devonian	Т.	Ojo Alamo
т.	i 557 Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
		Т.	Montoya	Т.	Farmington
Т.	3147 Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Mencfee
Т.	4000	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Τ.	Mancos
Т.	4986 San Andres		Granite	T.	Dakota
	Glorieta	Т.		Т.	Morrison
	Drinkard			Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Τ.	
Т.	Penn	Т.		T.	
т.	Miss	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1832		Redbeds				
1832	1957		Anhydrlte				
1957	2959		Salt				
2969	3380		Annydrite o chale				
<b>3</b> 380	4300		Anhydrite, send, shale t Dotomite				
4300	4670		Dolomite, sand and anhydr	te			
4670	5250		Dotomite and sand				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Uphn Elliott 6-15-60

Aztec OII & Gas Company		(Date)
Company or Operator	elstrict Geolog	
Name	Pont Title	