NEW MEXICO OIL CONSERVATION COMMISSION												FORM C-103 (R++ 3-55)	
MISCELLANEOUS REPORTS ON WELLS													
(Submit to appropriate District Office as per Commission Rule 1106) 13 13													
Name of Company Aztec Oli & Gas Company Box 847, Hobbs, New Mexico													
Lease	State "AJ			Well No.			-	Township 88			Rang	зе 36Е	
Date Work P	erformed -3-60		Pool	dcat				County	Lea				
THIS IS A REPORT OF: (Cbeck appropriate block)													
Beginn	ing Drilling Ope	ration		using Test ar emedial Work		ent Job	1	Complet	-	<i>n)</i> :			
<ul> <li>Detailed account of work done, nature and quantity of materials used, and results obtained.</li> <li>T.D. 5250'. PBD 5211'. Perf. 5154-60', 5163-72' and 5184-92' w/4 holes/ft. Acidized using 2,000 gais reg 15% N.E. Max. press. 1900 psi; tests; swabbed 20 bfph 15% oil.</li> <li>Set CIBP at 5140'; perf. 5060-74' and 5098-5108' w/4 holes/ft. Acidized w/2000 gais reg 15% N.E. Max press. 2200 psi; tests; swabbed 25 bfph, 10% oil. Fluid level remained 1000' from surface, smi amt gas.</li> <li>Set CIBP at 4940'; perf. 4880-92' w/4 holes/ft. Acidized using 1000 gais reg 15% N.E. Max. press. 2500 psi; test; swabbed dry. Acidized using 1000 gais reg 15% NE; max. press. 2500 psi; test; swabbed dry. Acidized w/3000 gais reg 15% NE; max. press. 2900 psi; test; swabbed dry, no new fluid or gas.</li> <li>Set CIBP at 4680'; perf. 4452-66' w/4 holes/ft. Acidized w/1000 gais reg 15% NE; max. press. 2700 psi, COF using 35,000 gais lease crude and 70,000% sd. Max. Press. 3400, ATF 3200 psi, AIR 27 bpm, max. sd/gai. 4#, Test; well commence flowing after one swab run, tested 21,000 mcpd.</li> </ul>													
						tendent Company Aztec Oil a				011 &	Gas	s Company	
						VELL D		FURISO					
DF Elev.	ev. T D			PBTI		Prod		ng Interval		Completion Date			
Tubing Diameter			Tubing Depth		1	Oil String Diame		ter (		Oil String Depth			
Perforated In	terval(s)		·····	<del></del>	<u>l</u>					<u> </u>			
Open Hole Interval						Producing Formation(s)							
		WORKOVER											
Test	Date of Test		Oil Ptoduction BPD		Product CFPD		······································		GOR Cubic feet/Bbl		<b>5</b> 1	Gas Well Potential MCFPD	
Before Workover													
After Workover								<u></u>					
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge. orginial signed by;						
Approved by						Name District Superintendent							
Title // Car as Car						Position Aztec 011 & Gas Company							
Date							Company						