

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD CO 0 5

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

1.00	TE WELL O	ORREC	TLY					
	Azto	(Com	Pany or Opera	Company	***************************************	<u> </u>	atron~tate	11/311
ell No	2	•			¼. of Sec1	т.	185	P 36F NM
	2 in NW % of SE Undesignated (2000)							
								EAST
								, 19.6
								••••••
								to be kept confidential 1
·····		••••••	***************************************	., 19				
				or	L SANDS OR 2	ONES		
. 1, from.	4467	••••	to	4484 Gas	No. 4	, from		to
. 2, from	•	••••	to		No. 5	, from		
. 3, from	*******	•••••	to	************************************	No. 6	, from	······································	
				IMPOR	RTANT WATER	. SANDS		
lude data	on rate of	water	inflow and el	evation to which				
. 1, from		•••••		to	***************************************	***************************************	feet	
. 2, from	•••••		***************************************	to		••••••	feet	
. 3, from		••••••		to			feet	
. 4, from	•	······································	***************	to		•••••	feet	
					CASING RECO	RD		
SIZE			NEW OR	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	
8 –5/ 8"	24#			330	Eloat	TUMED FROM	PERFURATION	
		24# New						Surface
51"	15.5	15.5# "		4609	Gulde		4467-841	Production
	•		,					
					AND CEMENT	ING RECORD		
HOLE	SIZE OF CASING	CASING WHERE		NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
11"	8-5/8"	819 330 1		175 sx circ	Pump			
7-7/8"	5411	4609		100 sx	Pump		Δ	5 sx Gel
	- 21							2 0% -04
				RECORD OF P	RODUCTION A	ND STIMULAT	TON	
		(Record the	Process used, No.	. of Qts. or Gala	s. used, interval	treated or shot.)	
<u>This l</u>	. a. r.c. e	ntry	of the	Cactus No.	2-8 Catron	State well	dr.L.led to	4678' and pluage
andab	ndoned.	on.Q	ctober 6	. 1960.	*******************************			
Cement.	egulqu	ere	dr.l.l.ed	out at the	surface, 3	191, 18001,	and at 3100); and 5½" casin
								ins mud acid and
							os oll and ^e	

Flow 1300 mcfgpd on 18/64" choke with 325# flowing tubing pressure.

Depth Cleaned Out 4678*
PBTD 4570*

SCORD OF DRILL-STEM AND SPECIAL 7. 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from										
Cable too	as were a	RG HOM			PRODU					
		Comal	ated Nov. 2	a		OIIOM				
Put to Pr	_				, ₁₉ 60					
OIL WE	LL: Th	e production	during the first	24 hou	irs was		b a r	rels of liqu	aid of which	% was
	wa	s oil;	%	was e	mulsion;	······································	% water	; and	% was	sediment. A.P.I
	Gr	avity				**	choke			
GAS WE	LL: Th	e production	during the first	24 ho	urs was 1300an	l.3.164N	CNOR I.C.F. pl	g us		barrels o
	lia	uid Hydroca	rbon. Shut in Pre	Murc.	1650 lbs.					
T										
_								T GROOM	ADDICAL STORION	
PLE	ASE INI	DICATE BI	Southeastern N			FORMANC	E WIT	1 GEOGR	APHICAL SECTION Northwestern New	
T. Anhy	7	1823						т.	Ojo Alamo	
					Silurian				Kirtland-Fruitland	
B. Salt		2985		T.	Montoya	,	·····	Т.	Farmington	
			***************************************		Simpson				Pictured Cliffs	
					McKee Ellenburger				Menefee	
			••••••		Gr. Wash				Mancos	
-	-		***************************************		Granite			Т.	Dakota	······
			******************************		***************************************				Morrison	•
			•••••••••		***************************************			_	Penn	
				_						
•	•			T. T	***************************************					
T. Abo.	••••••••••	••••••		T. T. T.		**************		т.		
T. Abo.				T.	***************************************			T.		
T. Abo.				T.				T.		
T. Abo.		Thickness		T.	FORMATIO			T.		
T. Abo. T. Penr T. Miss	I			T. T.	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.		
T. Abo. T. Penr T. Miss	I	Thickness		T. T.	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.		tion
T. Abo. T. Penr T. Miss From	То	Thickness	Fo	T. T.	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Forma D.S.T. 1 (B	tion
T. Abo. T. Penr T. Miss	То	Thickness	Fc	T. T.	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Forma D.S.T. 1 (8 4440-4582* T.O. 30 Min	tion y Cactus)
T. Abo. T. Penr T. Miss From -0-	То	Thickness	Fo	T. T. T.	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Forma D.S.T. 1 (B 4440-4582 T.O. 30 Min	tion y Cactus)
T. Abo. T. Penn T. Miss From -0- 1823	To 1823 1942 2985	Thickness	Fedbeds Anhydrite Anhydrite	T. T. ormati	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Forma D.S.T. 1 (8 4440-4582* T.O. 30 Min	tion y Cactus)
T. Abo. T. Penn T. Miss From -0- 1823	To 1823 1942	Thickness	Fedbeds Anhydrite Anhydrite	T. T. ormati	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Forma D.S.T. 1 (B) 4440-4582 T.O. 30 Min No Blow Rec. 160' m 1.F.P. 115' F.F.P. 125%	y Cactus)
T. Abo. T. Penr T. Miss From -0- 1823 1942 2985	To 1823 1942 2985 4107	Thickness	Factorite Anhydrite Anhydrite	T. T. ormati	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Torma D.S.T. 1 (B 4440-4582 T.O. 30 Min No Blow Rec. 160 m 1.F.P. 115 F.F.P. 1256 1.S.1.P. (3	tion y Cactus) oud O Min.) 180
T. Abo. T. Penr T. Miss From -0- 1823 1942 2985	To 1823 1942 2985	Thickness	Factorite Anhydrite Anhydrite	T. T. ormati	FORMATIO	N RECO	RD	T. T. T. T. T. T. T.	Forma D.S.T. 1 (B) 4440-4582 T.O. 30 Min No Blow Rec. 160' m 1.F.P. 115' F.F.P. 125%	tion y Cactus) oud O Min.) 180
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as can be determined from available records.	complete and correct record of the well and all work done on it so far Origins Signed By John Ellion December 5, 1960
Company or OperatorAztac011.&.GasCompany	Address Box 847. Hobbs New Sexico