

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company CACTUS DRILLING COMPANY		Address BOX, 1826, HOBBS, NEW MEXICO				
Lease CALLEN*STATE "C"	Well No. 1	Unit Letter I	Section 2	Township 18s	Range 36e	
Date Work Performed NOV. 15- 1960	Pool Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7 7/8" hole to 4775 ft. ran 4 1/2" - j55- 11.60# casing to 4775 ft. cemented with 400 sz cement let set 48 hours, tested casing 3000# one hour test ok, ran logs, to cement plug at 4738 ft. perforated casing from 4690 ft. to 4698 ft. and 4514 ft. to 4530 ft. with 4 shots per. ft. ran tubing displaced water in hole with oil, Acidized with 1000 gals. of Howell BBA acid, Swabed acid back, show of gas, Sand oil frac with 40,000 gal, 1/2 refined oil 1/2 lease oil, using lease oil for load and flush, 80,000 lbs, sand, swabed well of, flowing load oil back, gas test 3,000,000 cu ft. per day,

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

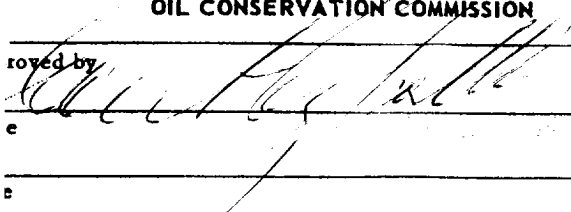
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before workover						
After workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name George H. Baker
	Position VICE-PRESIDENT
	Company CACTUS DRILLING COMPANY