

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MNA ENTERPRISES LTD CO. c/o OIL REPORTS & GAS SERVICES, INC. POST OFFICE BOX 755 HOBBS, NEW MEXICO 88241		OGRID Number 124768
		Reason for Filing Code CH Effective 02/01/96
API Number 30 - 025-03964	Pool Name ARKANSAS JUNCTION QUEEN GAS	Pool Code 70600
Property Code 005768	Property Name STATE KR-11	Well Number 001

II. Surface Location

UL or lot no. P	Section 11	Township 18S	Range 36E	Lot Ida	Feet from the 660	North/South Line SOUTH	Feet from the 660	East/West line EAST	County LEA
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Bottom Hole Location

UL or lot no. P	Section 11	Township 18S	Range 36E	Lot Ida	Feet from the 660	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
Lee Code S	Producing Method Code	Gas Connection Date 11/11/61	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
024650	WARREN PETROLEUM CO. POST OFFICE BOX 1589 TULSA, OK 74102	1162930	G	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laren Holler by gfr*

Printed name: LAREN HOLLER

Title: AGENT

Date: 02/16/96

Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT MANAGER

Approval Date: FEB 23 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

SIDNEY LANIER *Laren Holler by gfr*

LAREN HOLLER

AGENT

02/16/96

Previous Operator Signature

Printed Name

Title

Date

OLD OGRID #020812

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 131.04.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filled for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filling code from the following table:

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

The producing method code from the following table:

MO/D/A/YR that this completion was first connected to a
gas transporter

The permit number from the District approved C-129 for
this completion

MO/D/A/YR of the C-129 approval for this completion

MO/D/A/YR of the expiration of C-129 approval for this
completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product
will be transported by the transporter. If this is a new well
office will assign a number and write it here.

Product code from the following table:

Oil
Gas

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