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**HOBBS OFFICE O. C. C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**

**Nov 17 1 37 PM '66**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State KS-11
3. Address of Operator Box 460, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>ZK</u> , <u>1,080</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Arkansas Jet. Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3321 DF	12. County Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>FB, Part. and Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Before Workover: Oil. oper flow potential, test 7.1 MCFGPD.

Work Done: Rigged up. Killed well, pulled csg. and ran collar log. Set T.I.B.P. @ 4400'. Set Per. @ 4250' Sn. @ 4250'. Perf. 4308', 4300', 4283' w/4 JSEP. Acidized w/1,000 gal. 15% acid w/12 ball sealers. Swabbed drl. Pushed S.I.B.P. to 4735'. Ran Itg. to 4725' w/SN @ 4695'.

After Workover: S.D. 5300' Form. Dolo. PB 4735'. Queen pay 4283' - 4301'. Perfs. 4283'-4300', 4303'. Oil. oper flow potential tested 10.3 MCFGPD. Test started 5-1-66, completed 5-10-66. Tested 6-14-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. R. Stephens TITLE Staff Supervisor DATE 11-14-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MNO 10 (5) SIO 10157