NO. OF COPIES RECEIVED							
DISTRIBUTION	NEWM	EXICO OIL CONSE	RVATION CON	MISSIONE (). C. C.	Form C-101 Revised 1-1-65	5
ANTA FE					-		Type of Lease
LE			UEC 9	11 39 1	33c M	STATE	
			•	ת כני וו	m1 (3.1)		
S.G.S.						.5. State Oil 6	Gas Lease No.
							mmm
PERATOR							
ADDL ICATION	FOR PERMIT TO D	RILL DEEPEN.	OR PLUG BA	ACK			
APPLICATION	TORT ERMIT TO B	Peri	. & Aci	dize		7. Unit Agre	ement Name
Type of Work				PLUG BAC	v 🗷		
DRILL	l	DEEPEN		PLUG BAC	, <u> </u>	8. Farm or Lease Name	
Type of Well			SINGLE X	MULTIP ZO	LE	State KS-11	
WELL WELL	OTHER		ZONE C			9. Well No.	
Name of Operator Continental Oil	Company					1	
	Company					10. Field on	d Pool, or Wildcat
Address of Operator	Now Morico					Arkans	as Jct. Quee
Box 460, Hobbs,	New Mexico	10001		South		111111	
Location of Well	LOCA	TAOO.	FEET FROM THE _	Donni	LINE	((((((((((((((((((((((((((((((((((((
			3 00	24	E NMPM	(//////	
1980 FEET FROM T	HE West LINE	OF SEC. 11	18 5	RGE.	NA WAN	12. County	<i>\\\\\</i>
						┫ _	
			7777777	44444	4444	Lea	HHHHmm
					. Formatio	777777	20, Rotary or C.T.
<i>HHHHHH</i>			19. Proposed D		_)II	20. 113.27
			4600		<u> Jueen</u>		Data Wash will stort
. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling C	Contractor			x. Date Work will start
. Elevations (since							
3821 DF						12-15	-02
3821 DF		ROPOSED CASING AN					
3.	Р	ROPOSED CASING AN		OGRAM DEPTH	SACKS C		EST. TOP
SIZE OF HOLE	P SIZE OF CASING	ROPOSED CASING AN	T SETTING		25	F CEMENT	
SIZE OF HOLE	P SIZE OF CASING 8 5/8	ROPOSED CASING AN WEIGHT PER FOO				F CEMENT	EST. TOP
SIZE OF HOLE 12 1/4 7 7/8 The State KS-11	size of casing 8 5/8 4 1/2 No. 1 (Form	weight per foo 24 9.5 erly John M	315 5252 1. Kelly-	State	25 60 PE No	of CEMENT 0 0 . 1) wa	EST. TOP Circ. s completed 1-9-61 for
SIZE OF HOLE 12 1/4 7 7/8	size of CASING 8 5/8 4 1/2 No. 1 (Form rmation of a MCFGPD flowi to plugback 308' and 4283	weight per foo 24 9.5 erly John M in unassigne ing on 20/64 to 4600' ir 3' w/4 JSPF	315 5252 Kelly- d pool a choke the Ark	State at a TD Prod	25 60 PE No of 5 uced Junct	. 1) wa 300' or 14 MCFO	EST. TOP Circ. S completed 1-9-61 for PD during Pool, Id, swab
SIZE OF HOLE 12 1/4 7 7/8 The State KS-11 in the Queen for an IP of 1,490 October, 1965. It is proposed perforate at 43 and test. A subsequent results and test.	size of CASING 8 5/8 4 1/2 No. 1 (Form rmation of a MCFGPD flowi to plugback 308' and 4283 eport will be	weight per foo 24 9.5 erly John Man unassigne ing on 20/64 to 4600' in 3' w/4 JSPF,	315 5252 Kelly- d pool a choke the Ark acidize	State at a TD Prod	25 60 PE No of 5 uced Junct 00 ga	. 1) wa 300' or 14 MCFO	circ. completed 1-9-61 for FD during Pool, Id, swab
SIZE OF HOLE 12 1/4 7 7/8 The State KS-11 in the Queen for an IP of 1,490 October, 1965. It is proposed perforate at 43 and test. A subsequent result in the content of the content o	SIZE OF CASING 8 5/8 4 1/2 No. 1 (Formation of a MCFGPD flowing to plugback and 4283) Export Will be represented by the program. If any. I	weight per food 24 9.5 erly John Man unassigneting on 20/64 to 4600' in 3' w/4 JSPF, esubmitted	315 5252 Kelly- d pool a choke the Ark acidize upon con	State at a TD Prod cansas e w/1,0	25 60 PE No of 5 uced Junct 00 ga	of CEMENT O O 1) wa 300' or 14 MCFO cion Gas this wo	EST. TOP Circ. s completed 1-9-61 for PD during R Pool, Id, swab Ork.
SIZE OF HOLE 12 1/4 7 7/8 The State KS-11 in the Queen for an IP of 1,490 October, 1965. It is proposed perforate at 43 and test. A subsequent residue to the state of th	SIZE OF CASING 8 5/8 4 1/2 No. 1 (Formation of a MCFGPD flowing to plugback 308' and 4283) PROPOSED PROGRAM: IF ANY. ION above is true and contained to the program of	weight per food 24 9.5 erly John Man unassigneting on 20/64 to 4600' in 3' w/4 JSPF, esubmitted	315 5252 Kelly- d pool a choke the Ark acidize upon con	State at a TD Prod cansas e w/1,0	25 60 PE No of 5 uced Junct 00 ga	. 1) wa 300' or 14 MCFO	EST. TOP Circ. S completed 1-9-61 for FD during R Pool, Id, swab Ork.
SIZE OF HOLE 12 1/4 7 7/8 The State KS-11 in the Queen for an IP of 1,490 October, 1965. It is proposed perforate at 43 and test. A subsequent respective space describe Prive zone, give blowout prevent hereby certify that the information of the series of the seri	SIZE OF CASING 8 5/8 4 1/2 No. 1 (Formation of a MCFGPD flowing to plugback 308' and 4283) PROPOSED PROGRAM: IF ANY. ION above is true and contained to the program of	weight per foo 24 9.5 erly John Man unassigne and 20/64 to 4600' in 3' w/4 JSPF, e submitted PROPOSAL IS TO DEEPE amplete to the best of many title Staff	315 5252 Kelly- d pool a choke the Ark acidize upon con	State at a TD Prode cansas a w/1,0 mplet10	25 60 PE No of 5 uced Junct 00 ga	of CEMENT O O . 1) wa 300' or 14 MCFC cion Gas ls. ac: this we	EST. TOP Circ. S completed 1-9-61 for PD during R Pool, Id, swab Ork.

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