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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
FILE	AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS						
U.S.G.S.							
LAND OFFICE			00				
TRANSPORTER OIL							
GAS OPERATOR							
PRORATION OFFICE							
Operator							
Aztec 011 & Gas	Company						
Address P. O. Box 827	Bobbs, New Mexico						
Reason(s) for filing (Check proper		Other (Please explain)					
New Well	Change in Transporter of:	Other (Flease explain)					
Recompletion X	Oil Dry G	as					
Change in Ownership	Casinghead Gas Conde	ensate					
If change of ownership give nam and address of previous owner_							
II. DESCRIPTION OF WELL AN	ND LEASE A Key Start						
Lease Name	ND LEASE <u>Fr Kansas</u> Well No. Pool Name, Including F		ease Lease No.				
Amerada State	1 Undesignated	State, Fe	deral or Fee State				
Location	60 •• ••						
Unit Letter :	60 Feet From The North Li	ne and 1980 Feet Fr	om The West				
Line of Section 12	Township 188 Range	36E , NMPM,	LRA County				
La			Cha County				
	ORTER OF OIL AND NATURAL GA						
Name of Authorized Transporter of	····		oproved copy of this form is to be sent)				
W MCWood Corpora	Casinghead Gas Cor Dry Gas	202 Petroleum Bldg.,	Abilene, Texas proved copy of this form is to be sent)				
	um Corporation		•				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa Is gas actually connected?	When				
give location of tanks.	C 12 188 36E	Yes	6 -2 6-61				
If this production is commingled	with that from any other lease or pool,		0-20-01				
V. COMPLETION DATA							
Designate Type of Compl		New Well Workover Deepen.	Plug Back Same Restv. Diff. Restv.				
Date Spudded 7-4-60	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Re-Spud 5-5-66	6-3-66	5210					
Elevations (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3783 DF	San Andres	4952	4950				
Perforations			Depth Casing Shoe				
5143-5161, 5060-70, 4							
HOLE SIZE		D CEMENTING RECORD					
17-1/4"	CASING & TUBING SIZE		SACKS CEMENT				
8"		<u> </u>	<u>300_sxs</u>				
	4-1/2" (Line	r) 731	100 sxs.				
	2-3/8"	4950					
V. TEST DATA AND REQUEST		fter recovery of total volume of load	oil and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)					
	Date of Test	Producing Method (Flow, pump, gas	s (17[, e[c.]				
6-12-66 Length of Test	6-12-66 Tubing Pressure	Casing Pressure	Choke Size				
24 Hrs.		200	2"				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
	24	20					
	··		······································				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complex of Co.				
Actual Plot. Test-MCP/D		BDIS, Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION				
I hereby cartify that the -ulas as	d regulations of the Oil Conservation	APPROVED	, 19				
Commission have been complie	d with and that the information given						
above is true and complete to	the best of my knowledge and belief.	BY					
		TITLE					
	nial signed	This form is to be filed i	n compliance with RULE 1104.				
LE	STER L (1977)	If this is a request for all	lowable for a newly drilled or deepened				
(Signature) District Superintendent June 13, 1966		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
				· · · · · · · · · · · · · · · · · · ·	(Date)	Fill out only Sections I, well name or number or transp	II, III, and VI for changes of owner, orter, or other such change of condition.
					er me te /	1	
		Separate Forms C-104 m	ust be filed for each pool in multiply				