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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 17 1 45 PM '66

6a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1431	
7. Unit Agreement Name	
8. Farm or Lease Name Amerada State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Aztec Oil & Gas Company

3. Address of Operator
P. O. Box 837, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **12** TOWNSHIP **18-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3783 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Deepen from 4639-5210'** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Squeezed Queen Gas perforations at 4422-38' to 2000 psi with 100 sacks cement.
- Drilled to 5210' and set 4-1/2", 9.5# J Casing from 4473' to 5204'. (7" Csg. from surface to 4639')
- Cemented 4-1/2" casing with 100 sxs. cement, reversed out 15 sxs.
- Ran 7" packer and pressured 4-1/2" casing to 2000' for 30 minutes. Held pressure O.K.
- Perforated 4-1/2" casing at 5143', 45', 52', 54', 56', and 61' with one hole. Acidized with 1000 gallons acid. Swabbed 10 HF per hour, 15% new oil and 85% formation water.
- Set bridge plug at 5100'. Perf. 4-1/2" casing at 5060-70' with six holes. Acidized with 1000 gallons acid. Swabbed 30 Bbls. formation water per hour, slight show of gas and oil.
- Squeezed perfs at 5060-70' with 50 sxs. cement to 3000 psi. PETD at 5035'.
- Perforated 4-1/2" casing at 4998-5004' with six holes. Acidized with 4000 gallons acid, swabbed 12 Bbls. new oil and 20 Bbls. formation water per day.
- Perforated 4-1/2" casing at 4952-60' with five holes, acidized with 2000 gallons acid.
- Installed pumping unit. Pumped 24 BWO and 20 BW per day. Gas TSTM. S.I. Casing Pressure 200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by
ESTER C. DUKAKIS

SIGNED _____ TITLE **District Superintendent**

DATE **June 14, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: