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SANTA FE			
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U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104  Supersedes Old C-104 and C-11  HI) Elitabethyle 14 1 2 0. C. C.		
	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	- ASTRONIZATION TO TRA	AND ON TOLL AND NATURAL	GASFEB 16 2 39 PM '67		
I.	Operator					
	Aztec Oil & Gas (					
	P. O. Pox 837, I	Change in Transporter of: Oil Dry Go Casinghead Gas Condei	<b>== i</b>	MARCH 1, 1967		
	If change of ownership give name and address of previous owner					
<b>I</b> 1.	DESCRIPTION OF WELL AND					
	Amerada State Location	Well No. Pool Name, Including F  1 Ark. JunctSe	n Andres (Ext.) State, Feder	2000		
	Unit Letter C; 660	Feet From The North Lin	ne and 1980 Feet From	The West		
	Line of Section 12 To	wnship 188 Range	36E , NMPM,	Les County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil And or Condensate Address (Give address to which approved copy of this form is to be sent)					
	The Permian Corporat			,		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petrolann Corporation		P. O. Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1589, Tull Is gas actually connected?	sa, Oklahoma hen		
	give location of tanks.  If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	6/26/61		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completic		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
				<u> </u>		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE		ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY				
		l atau a				
	arginist signed the		If this is a sequest for allo	compliance with RULE 1104. wable for a newly drilled or deepened		
	/Sign District Superin	niss) ntendent	well, this form must be accompanied by a tabulation of the deviation teach taken on the west in accordance with Aul& 111.			
	(Tille)		able on new and recompleted w			
February 16, 1967 (Bate)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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