

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease

State ☒Fee ☐

State Oil & Gas Lease No.

B 1431

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Astec Oil & Gas Company

3. Address of Operator

P. O. Box 837, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROMTHE **West** LINE OF SEC. **12** TWP. **18S** RGE. **36E** NMPM

12. County

Lea

15. Date Spud

Re-Spud 5-5-66

16. Date T.D. Reached

New TD 5-8-66

17. Date Compl. (Ready to Prod.)

6-3-66

18. Elevations (DF, RKB, RT, GR, etc.)

3783 DF

19. Elev. Casinghead

20. Total Depth

5210

21. Plug Back T.D.

5170

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
5026-5210

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4952-60 and 4998-5004 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Acoustic Velocity - G.R.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		302'	17-1/4"	300 sacks	
7"		4639	8"	150 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4473	5204	100		2-3/8	4950	4896

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5143-5161 - 6 holes
5060-70 6 holes
4998-5004 6 holes
4952-60 5 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5143-61	Acid with 2000 gallons
5060-70	Ac. w/1000 gals. Squeezed w/50 exs.
4998-5004	Ac. w/4000 gals.
4952-60	Ac. w/2000 gals.

33. PRODUCTION

Date First Production 6-12-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-12-66	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 24	Gas - MCF	Water - Bbl. 20	Gas - Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure 200	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

original signed by:

LESTER L. DUKE

TITLE District Superintendent

DATE June 13, 1966

