		X		
			-	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fq. New Mexicol 25 000

WELL RECORD PM 12 33

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	EA 640	ACRES
LOCATE	WELL	CORRECTLY

C	lactus	Drillin	g Company	У		ប. ទ	. Lme	lting	
		Company or Oper						(Legse)	***************************************
Well No		, in			12		<u>т18</u> ≘	R 36e	NMPM.
Akkansas	i Junct	ion Gas			I	,ea			County
Well is. 1	980	feet from	lorth	line.	and	1 980		feet from Mast	line
of Section	12	If S	tate Land the O	il and Gas Les	se No.		037		
Drilling Comme	nced	3-1 5-6	2	19	Drillin	was Comple		3-23-62	. 19
Name of Drillin	g Contract	Cactu	s Drillin	ng Co.					,
Address D. U.	Box 1	826, Ho	bbs N.X.						
Elevation above	sca level at	Top of Tubin	g Head	379 3		The	informs	tion given is to be kept	confidential until
								-	

OIL SANDS OR ZONES

No. 1, from 4440 to 4460	No. 4, fromto
No. 2, from 4490 4490	
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, from	.to	.feet.	
	2, from			
No.	3, from	.to	.feet.	
No.	4, from	.to	.f ce t.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	2147	Used	3001	Tex F.			Surface
4 1/2	11.60	Deen	46391	Guide		+442-57	Gil String
						+478-07	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
111	8 5/ 8	306	200	Halli.		
6 3/4	4 1/2	4639	150	11		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. from 4442-57, 4478-87 2 shots per foot , A/500 gal. Sand Frac

with 30,000 gal oil with 40,000 sand

Result of Production Stimulation Fld. 1250 TCFGPD = 20 ELOil

RECORD OF DBILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED									
Rotary tools we	ere used fromO	feet to T.D.	feet, and from	feet to	feet.					
Cable tools wer	e used from	feet to	feet, and from	feet to	feet.					
		PRO	DUCTION							
Put to Produci	_{ng} Jaiting on	Connection, 19								
OIL WELL:	The production during t	he first 24 hours was	barrels of	liquid of which						
	was oil;	% was emulsion;	% water; and	% was sedi	ment. A.P.I.					
	Gravity									
GAS WELL:	The production during t	he first 24 hours was1	<u>,250</u> M.C.F. plus		barrels of					
	liquid Hydrocarbon. Shu	t in Pressure	lbs.							

Length of Time Shut in.....

.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

т.	Anhy 1790	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Τ.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt. 2973	Т.	Montoya	Т.	Farmington
Т.	Yates 3100	Τ.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers. 34,40	Т.	McKee	Т.	Menefee
Т.	Queen 4008	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
	Tubbs				
Т.	Abo	Т.	•••••••••••••••••••••••••••••••••••••••	Τ.	
Т.	Penn	Т.		Τ.	
Т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1790 1920 2973 3460 4070 4200	1920	1053 487 610 130 240	Red Deds Anhy. Salt Anhy & Cand Anhy W/Sand St. Sand Dolo. With Sand St. Sand & Dadomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Cartus Drivling Co. Name: Xele: W. Market Posice Title. Vice-President