NEW MEXICO OIL CONSERVATION COMMISSION   FR     MISCELLANEOUS REPORTS ON WELLS   (Submit to oppropriate District Office as per Commission Rule 1106)     Name of Company   Address     (Guif dil Cerporation   Address     Lease   Well No.     Lease   Well No.     Date of Company   Pool     Unit Letter   Section Township     Range   20     Date of Company   Pool     Unit Letter   Section Township     Date of Company   Pool     Unit Letter   Section Township     Date of Company   Pool     Unit Letter   Section Township     Date of Company   Pool     Units Letter   Section Township     Date of Company   Pool     Undesignated   Country     THIS IS A REPORT OF: (Check appropriate block)   Tas     Detailed account of work done, nature and quantity of materials used, and results obtained.   Kirklin Drilling Campany epudded 12% <sup>1</sup> hele at 2:00 p.m., 11-26-60     Ram & jts, 320.05*, 8-5/8* OD 24% J-55 R-2 38 Casing. Set and cemeented at 332* vid   125 saskin Regular Nest cemeent. Marchann Prosequre 600%. Plug at 28% <sup>1</sup> . Circulated approximately 10 sacks cement. Job cemplote 10:00 p.m., 11-26-60
MISCELLANEOUS REPORTS ON WELLS     (Submit to appropriate District Office as per Commission Rule 1106)     Name of Company Oulf Cill Cerporation     Bac 2167, Hobbs, N.M.     Lease Lease Leastate WEAM   1   District Office as per Commission Rule 1106)     Name of Company Oulf Cill Cerporation   Range Beastate WEAM     Data State WEAM   I District Office as per Commission Rule 1106)     Constant Company Oulf Cill Cerporation   Constant Company District Office as per Commission Rule 1106     Company Oulf Cill Cerporation   Company County Least District Office as per Commission Rule 1106     County as the State WEAM   County as the State Office as per Commission Rule 1106     District Office as per Commission Rule 1106     County as the State WEAM     District Office as per County as the State Office Neastant District Office as per County and the State Office Office Cerporation of the State Office Office Office Cerporate Biology of the State Office
Name of Company Gulf Oil Cerporation   Address. Bax 2167, Hobbs, N.M.     Lease Leastate WEAM   Well No. 1   Unit Letter D   Section 13   Township 188   Range 36E     Vis Vok Depformed   Pool Undesignated   Country Country Country   Range 36E     Diff-26-60   Pool Undesignated   Country Country   Range 36E     Diff-26-60   Pool Undesignated   Country Country   Country (Check appropriate block)     Plugging   Remedial Work   Other (Explain):     Plugging   Remedial Work   Other (Explain):     Detailed account of work done, nature and quantity of materials used, and results obtained.   Kirklin Drilling Company gudded 124" hale at 2:000 p.m., 11-26-60     Ran & jts, 320.05', 8-5/3" OD 24# J-55 B-2 SS Casing. Set and commented at 332' ud 125 sasks Regular Neat comment. Maximum Pressure 600#. Flug at 287'. Circulated approximately 10 sacks comment. Job camplete 10:000 p.m., 11-26-60     After waiting 24 hours, tested 13-3/8" easing with 1,000# pressure for 30 minutes.     drup in pressure.   Drilled plug and tested below casing shoe with 700# pressure for atumtes. No drup in pressure.     Witnessed by   Position   Company     Fill In BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGINAL WELL DATA
Gulf Oil Cerporation   Box 2167, Hobbs, N.M.     Lease   Well No.   Unit Letter   Section Township   Range     Loa State WEAW   1   D   13   188   368     Yit Work Performed   Pool   Pool   County   368   368     Yit Work Performed   Pool   Pool   County   County   368     Yit Work Performed   Pool   THIS IS A REPORT OF: (Check appropriate block)   County   County     Beginning Drilling Operations   21   Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work   Remedial Work   County   County     Detailed account of work done, nature and quantity of materials used, and results obtained.   Kirklin Drilling Cempany epudded 124" hele at 2:00 p.m., 11-26-60     Ram & jts, 320.05°, 8-5/8° CD 24# J-55 R-2 SS Casing. Set and cemented at 332° will 125 sanks Regular Heat essent. Maximum Pressure 600%. Plug at 287°. Circulated epproximately 10 seeks cement. Job emplete 10:000 p.m., 11-26-60     After waiting 24, hours, tested 13-3/3° eaging with 1,000# pressure for 30 minutes.     drop in pressure.   Drilled plug and tested below easing shee with 700# pressure for minutes.     Witnessed by   Position   Company     Fill IN BELOW FOR REMEDIAL WO
Lea State "EA" 1 D 13 148 36E   Duty Work Performed Pool Undesignated County Lea County Lea 36E   Dyty Work Performed Pool Undesignated County Lea County Lea 36E   Description THIS IS A REPORT OF: (Check appropriate block) Image: State of the state
THIS IS A REPORT OF: (Check appropriate block)     Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.     Kirklin Drilling Company spudded 12 <sup>1</sup> / <sub>2</sub> hele at 2:00 p.m., 11-25-60     Ran 8 jts, 320.05 <sup>1</sup> , 8-5/8 <sup>m</sup> OD 24. <sup>4</sup> / <sub>2</sub> J-55 R-2 SS Casing. Set and companied at 332 <sup>1</sup> vd 125 sacks Regular Neat compant. Maximum Pressure 600 <sup>4</sup> / <sub>2</sub> . Plug at 287 <sup>1</sup> . Circulated approximately 10 sacks compant. Job complete 10:00 p.m., 11-26-60     After waiting 24 hours, tested 13-3/8 <sup>m</sup> casing with 1,000 <sup>#</sup> pressure for 30 minutes. drup in pressure. Drilled plug and tested below casing shee with 700 <sup>#</sup> pressure for simulates. No drup in pressure.     Witnessed by   Position   Company     Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGINAL WELL DATA
THIS IS A REPORT OF: (Check appropriate block)     Beginning Drilling Operations   The Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.     Kirklin Drilling Company spudded 122" hele at 2:00 p.m., 11-25-60     Ran 8 jts, 320.05', 8-5/8" OD 24# J-55 R-2 SS Casing. Set and economiced at 332' vd 125 sanks Regular Heat comment. Maximum Pressure 600#. Plug at 287'. Circulated approximately 10 seeks comment. Job complete 10:00 p.m., 11-26-60     After waiting 24 hours, tested 13-3/9" casing with 1,000# pressure for 30 minutes. drup in pressure. Drilled plug and tested below casing shee with 700# pressure for aimstes. No drup in pressure.     Witnessed by   Position   Company     Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGINAL WELL DATA
Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.     Kirklin Drilling Company spudded 12¼" hele at 2:00 p.m., 11-26-60     Ran 8 jts, 320.05', 8-5/8" OD 24# J-55 R-2 SS Casing. Set and companded at 332' vd 125 sasks Regular Nest comment. Markimum Pressure 600#. Plug at 287'. Circulated sppreximately 10 sacks comment. Markimum Pressure 600#. Plug at 287'. Circulated sppreximately 10 sacks comment. Job complete 19:00 p.m., 11-26-60     After waiting 24 hours, tested 13-3/8" saging with 1,000# pressure for 30 minutes. drup in pressure. Drilled plug and tested below casing shee with 700# pressure for minutes. No drup in pressure.     Witnessed by   Position     Company   FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORIGINAL WELL DATA   ORIGINAL WELL DATA
Detailed account of work done, nature and quantity of materials used, and results obtained.     Kirklin Drilling Company spudded 12% hele at 2:00 p.m., 11-26-60     Ram 8 jts, 320.05', 8-5/8" OD 24# J-55 R-2 38 Casing. Set and companded at 332' vd 125 sasks Regular Nest compant. Maximum Pressure 600#. Flug at 287'. Circulated approximately 10 sacks compant. Job complete 10:00 p.m., 11-26-60     After waiting 24 hours, tested 13-3/8" casing with 1,000# pressure for 30 minutes. drup in pressure. Drilled plug and tested below casing shoe with 700# pressure for minutes. He drup in pressure.     Witnessed by   Position     Company   FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
Kirklin Drilling Company spudded 12%" hele at 2:00 p.m., 11-26-60     Ran 8 jte, 320.05', 8-5/8" OD 24% J-55 R-2 S8 Casing. Set and comented at 332' will 125 samks Regular Neat coment. Maximum Pressure 600%. Plug at 287'. Circulated approximately 10 sacks coment. Job complete 19:00 p.m., 11-26-60     After waiting 24 hours, tested 13-3/8" casing with 1,000% pressure for 30 minutes. drep in pressure. Drilled plug and tested below casing shoe with 700% pressure for minutes. No drep in pressure.     Vitnessed by   Position     Company   FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORIGINAL WELL DATA
ORIGINAL WELL DATA
Tubing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth
erforated Interval(s)
Open Hole Interval Producing Formation(s)
RESULTS OF WORKOVER
TestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas
Before Workover
After Workover
I hereby certify that the information given above is the
OIL CONSERVATION COMMISSION to the best of my knowledge.
OIL CONSERVATION COMMISSION to the best of my knowledge.
OIL CONSERVATION COMMISSION to the best of my knowledge.