



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Lea State # 318
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 13, T. 18-S, R. 36-E, NMPM.
Arkansas Junction Queen Pool, Lea County.

Well is 660 feet from West line and 1980 feet from South line
of Section 13, 18-S, 36-E. If State Land the Oil and Gas Lease No. is E-8338

Drilling Commenced 10-8-62, 19..... Drilling was Completed 10-16-62, 19 62

Name of Drilling Contractor Moran Oil Producing and Drilling Corporation

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3780

The information given is to be kept confidential until, 19.....

OIL SANDS OR ZONES

No. 1, from 4402 to 4415

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	317	Guide			Surface Pipe
4-1/2"	9.5#	New	4505	Guide		4402 - 4415	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	328	187	Pump & Plug		
6-3/4"	4-1/2"	4500	320	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 5000 gallons of 15% MC Acid and acid fraced with 5000 gallons of TG Acid, containing 1/4# to 1-1/4# sand per gallon

Result of Production Stimulation Flowed at rate of 1080 MCFGPD thru 2-3/8" tubing, 18/64" choke with 650 psi back pressure.

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was 1080 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1000 lbs.
Length of Time Shut in 48 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1720		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3075		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3384		T. McKee		T. Menefee
T. Queen	4012		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700		Red Beds				
	2900		Anhy & Salt				
	3150		Lime & Sand				
	4000		Lime				
	4200		Lime & Sand				
	4500		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 6, 1962
(Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name C. J. Beland Position Title Area Production Manager