

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name State NMA	
2. Name of Operator Breck Operating Corp.		8. Well No. 1	
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024		9. Pool name or Wildcat Arkansas Junction Queen (ga	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>18S</u> Range <u>36E</u> NMMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3878' DF			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMPLETED OPERATIONS

3/27/90 MIRU swab unit. Pmp 16 BBL FW w/soap down tbg. Press up 700#. SD 1-1/2 hr. RU swab. RIH w/"no go" to 4000'. Hit bridge. POOH. RIH w/bar in and out of hole to SN. POOH. RIH w/swab. Made 4 runs. Rec 10 BBL wtr. No gas. Changed swab cups. RIH w/swab. FL @ 4100'. 1 run rec 1/2 BBL wtr w/slight blow of gas. Loaded hole w/10 BBL FW w/soap. SDFN.

3/28/90 TP 0#, CP 185#, FL 100' from surface. RIH w/bar to SN. POOH. RU swab. Made 5 runs. Swab well dry to SN. No gas. Pmp 5 BBL FW w/soap. Let soak 2 hrs. Made 5 runs. Swab well dry to SN. No gas. Blew csg to 0#. SI. CP 155# in 40 min. Made 1 swab run. Dry to SN. SDFN. Total load 31 BBL. Total load rec 20 BBL. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin G. Duncan TITLE Petroleum Engineer DATE 5/9/90
TYPE OR PRINT NAME Kevin G. Duncan TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEATON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1990

Cont'd

3/28/90 TLTR 11 BBL.

3/29/90 TP: 66#, CP 180#. Bled well down. Made 1 swab run. Dry to SN. Hooked well up to gas sales line. RDMO.

3/30/90 24 hr SITP 9#

4/02/90 WO PU

4/03/90 MIRU PU. Inst BOP. Lower tbg & tag fill @ 4450'. Pmp 25/BBLs FW. POOH w/143 jts 2" tbg. No evidence of salt. RIH w/143 jts 2" tbg, 4 subs & SN (SN @ 4438'). SDFN. TLTR 36/BBLs.

4/04/90 RIH w/sb. FL 300' above SN. Rec 3/BW in 4 runs. TP 0# CP 50#. Made 4 swb runs - rec 3/BW. TP 0# CP 140#. Made 3 swb runs -- rec 2/BW. TP 0# CP 160#. Blow down csg. Inst BOP. POOH w/tbg. SDFN. TLTR 28/BBLs.

4/05/90 MIRU RU. RIH w/4-3/4" bit, 4 DC on 2" tbg. Tag fill @ 4350'. Pmp 200/B FW to load hole. Drill salt to 4540'. Used 300/B FW while drlg. POOH w/tbg. SDFN. TLTR 528/BBLs.

4/06/90 POOH tbg. DC & bit. RIH w/SN & 143 jnts 2" tubg. SN @ 4438'. RU swb. FL @ 3800'. Made 1 swb. FL 4100'. Made 7 swb runs. FL steady @ 4100'. Eest rec swbg 2-3 BBLs. 526 BLTR. SDFWE.

4/09/90 RIH w/swb - No rec. RDMO.

4/10/90 Monitoring press build up and tstg. Current 1.5 flow rate
to
present