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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DDODATION OFFICE		I	

	SANTA FE	i i	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	FILE	AND		Effective 1-1-65		
	U.S.G.S.			AS *		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	OPERATOR					
I.	PRORATION OFFICE Operator					
	BRECK OPERATING	CORP.				
	Address					
P. O. Box 911, Breckenridge, Texas 76024						
	Reason(s) for filing (Check proper t					
	New Well	Change in Transporter of:		<u>.</u>		
	Recompletion	Oil Dry Go	ıs 🔲	*		
	Change in Ownership X	Casinghead Gas Conde	nsale 🔲	•		
	If change of ownership give name and address of previous owner	Petroleum Corporation of	f Texas, P. O. Box 911, B	Breckenridge, TX 76024		
11.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
	Lease Name	1 1		<del>-</del>		
	State NMA	1 Arkansas Juno	ction Queen(Gas) State, Federal	State ]		
		560 Feet From The north Lin	ne and 660 Feet From T	oast		
	Unit Letter A ;	Feet From The north Lin	ne and OOU Feet From T	he east		
	Line of Section 14	Township 18S Range	36E , NMPM,	Lea County		
	Line of Section 14	Township 100 Mange	JOE , No. 10,	Lea eea,		
Ш	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs			
••••	Name of Authorized Transporter of		Address (Give address to which approv	ed copy of this form is to be sent)		
	l None					
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)		
	Warren Petroleum Co	ompany	Box 1589, Tulsa Oklahoma 74102			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe			
	give location of tanks.	1 1 1 1	Yes	une 30, 1961		
	If this production is commingled	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Comple		New Well Workdver Deepen	Plug Buck Same Nes 1. Ditt. Nes 1.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Bate Compile Meday to Model				
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	, , , , , , , , , , , , , , , , , , , ,	´				
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1	<u>i</u>		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pith or be for full 24 hours)	and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)		
	Date 1 list New Oil Man 10 1 dives	Balle of 1991				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Langin of 1 sec					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	I					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				<u> </u>		
VI.	CERTIFICATE OF COMPLIA	RTIFICATE OF COMPLIANCE		TION COMMISSION		
			JAN 20	1984		
I hereby certify that the rules and regu		nd regulations of the Oil Conservation	APPROVED	V IFRRY SEXTON		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY DISTRICT I SUPERVISOR			
	<i>(</i>		This form is to be filed in c			
		. ( 1)	Tracking in a request for allowable for a newly drilled or deepened			

## VI.

Dadear (Signature)

Production Clerk

(Title)

December 19, 1983 (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

AN 3 1984

\*DOBS OFFICE