	R-36-E						(Revised 7/5/88)
			• • •				(Jratin C-166)
	╺╁╼╂┈┼		4	NEW MEXIC	O OIL CONS	ERVATION COMM	AISSION
	╶┼╾┼╾┼	-+			Santa Fe, 1	New Mexico	
	ction 14		T				
			18		WELL S	RECORD	
┝┼╌╋	╶┼╺╉╾╄		5		VV LALADA K		
	╺╋╼╋╍╋	-+				·····	
	<u> </u>		later than tw	enty days after o	ompletion of wel	1. Follow instructions in	m C-101 was sent not n Rules and Regulations
	AREA 640 ACR		of the Comm	imion. Submit in	QUINTUPLIC	ATE, If State La	nd submit 6 Copies
LOCAT	re well cor	RECTLY	MT Commerce			State NMA	
		Company or Oper	11 Company	• 		(14656)	
Well No	1	, in		14, of Sec	<u>4</u> т, т	188	36 E., NMPM.
	under	lgnated				Lea	County.
Well is	60	feet from	north	line and	660	fecî from	cast.
of Section	14	If St	tate Land the Oil ar	nd Gas Lesse No.	B	-1100	13 , 19. 60
Drilling Com	menced	October	r 2	19. Drillin	g was Completed	October	13 60
Name of Dri	line Lutrar	or	Duel Drillin	g Company			****
	ing contract	1111 6	ty National	Building,	ichite Fel	ls, Toxes	
No. 1, from	بلايليا	t		L SANDS OR 2 (0) No. 4		to	
No. 2, from		to)	No. 5	, from	to	
No. 3, from	•••••	to			, frm	to	•••• •••••••••••••••••••••• ••••••••••
			тмрот	BTANT WATEB	SANDS		
Include data	on rate of wa	ater inflow and	elevation to which		-		
No. 1, from			to				
No. 2, from			to			feet.	
No. 3, from			to			feet.	
No. 4, from			to				
				CASING BECO	RD		
<u></u>	WEIGH	T NEW	DB.	KIND OF	CUT AND		
SIZE	PER FO	OT USE	D AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSI
8 5/8" 5 1/2"	32/		Defie 277 Defie 1775			14.34 - 14.10	Surface String 011 String
2 44							
		WHERE	1	AND CEMENT METHOD		MUD	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING	SET	NO. SACKS OF CEMENT	USED	_	MUD GRAVITY Ited to Suffece	MUD USED
7 7/6*	8 5/8 5 1/2"	208*	250	Pump & Pl			nga mananan kanang k
1 17 -		····					
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Perforated 5 1/2" casing 1704 w/3-way free jet. Treated w/15,000 gallons lease containing 1 1/2" cand 1/30 Herk II Adomite/gallon. Subbed dry. PB 1598*. Perforeted high' - higho' w/2-1/2" J3PF. Treated w/15,000 pallons lease orude containing 1.57 sand & 1/107 Bark II Adomite/gallon.

On CAUF flowed 12.5 million cu. : t. gas per day. Result of Predaction Stimulation.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS U	JSED	
Rotary tools were used from			
-	PRODUC	TION	
Put to Producing	, ₁₉ 60		
OIL WELL: The production during the first 2	4 hours was	barrels of li	quid of which
			% was sediment. A.P.I.
Gravity		und	was seement. A.T.I.
GAS WELL: The production during the first 2	4 hours was		barrels of
liquid Hydrocarbon. Shut in Press Length of Time Shut in	surc 1570 lbs.		
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONF	ORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
Custlor Southeastern N	ew Mexico		Northwestern New Mexico
T. Anhy 1770* (+2017*)	T. Devonian	T.	Ojo Alamo
T. Salt	T. Silurian		Kirtland-Fruitland
B. Salt	T. Montoya	T.	Farmington
T. Yates. 3075' (+712')	T. Simpson	T .	Pictured Cliffs
T. 7 Rivers	T. McKee	Т.	Menefee
T. Queen. 2021' (-234')	T. Ellenburger	T.	Point Lookout
T. Grayburg	T. Gr. Wash		Mancos
T. San Andres	T. Granite		Dakota
T. Glorieta		13' (-426') т.	Morrison
T. Drinkard	т	Т.	Penn
T. Tubbs	Т	т.	
Т. Аbo	Т	т.	
T. Penn		Т.	
T. Miss	_		
	FORMATION	RECORD	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 221 1770 3044	221 1770 3014 4850	1519	Caliche & Jurface Gravel Ned Beds, sand, shale, lim Anhydrite, salt Dolomite, sandstone	estone			
			· · ·				•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Shall Oil Company	Address. Dox 345, Boswell, Scal Dexico
Name Re. A. LOWERY R. A. LOWERY	District Exploitation Engineer

November 22, 1960