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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>	
Lease <b>State NMA</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>14</b>
		Township <b>18S</b>	Range <b>36E</b>
Date Work Performed <b>10-15-60 thru 11-2-60</b>	Pool <b>undesignated</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing to 4760' & spotted 250 gallons Spearhead acid on bottom. Pulled tubing.
2. Perforated 5 1/2" casing @ 4704' w/8-Way Frac Jet.
3. Ran 2" tubing & hung @ 4693'.
4. Treated via tubing-casing annulus w/15,000 gallons lease crude containing 1 1/2# sand & 1/30# Mark II Adomite/gallon.
5. In 6 hours swabbed 16 BO + 4 BW & swabbed dry.
6. Pulled tubing.
7. Set CIBP @ 4608' & capped w/1 sz. cement. (PBD 4598')
8. Perforated 5 1/2" casing 4434' - 4440' w/2-1/2" JSPP.
9. Ran 2" tubing to 4446' & spotted 250 gallons 15% Spearhead acid.
10. Ran 1 1/2" jts. (4409') 2", EUE, 8rd thd tubing & hung @ 4415'. Seating Nipple @ 4384'.
11. Treated down annulus w/15,000 gallons lease crude containing 1.5# sand & 1/40# Mark II Adomite /gallon.

(Continued on back of page)

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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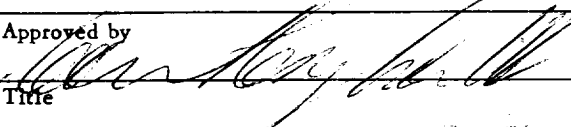
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		

12. On GAOF potential flowed 12.5 million cur. ft. gas per day based on the following:

Time (hrs.)	Gas (MMCFPD)	Choke (in.)	FTP (psf)	CP (psf)
2	0.906	12/64	1523	1577
3	2.047	17/64	1456	1535
3	2.746	21/64	1393	1492
3	3.749	21/64	1287	1431
24	1.516	15/64	1445	1505

26.72 barrels of load all recovered during test.