NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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				(Place)			(Date)	
E ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KNO	WN AS:			
. K. Es	rom		tate 23	Well No. 1		in	1/4 1/18	
(Cor	npany or Op	crator)	(Lease	:)				
A	Sec	23	, т. 18 ³ , R. 36	NMPM	Undealgn	ateu	Р	
Unit Lot	ter							
Lea			County. Date Spudded.	1/5/62	Date Drillir	g Completed	2/27/62	
Please indicate location:			Elevation 3782.2 CL		pth_ <u>5093</u> _	PBTD	5027	
11(45	· marcate i	ocadon.	Top Oil/Gas Pay 4442	Name of	Prod. Form.	ucens		
D C	В	A	· · · · · · · · · · · · · · · · · · ·					
		•	PRODUCING INTERVAL -			•		
			Perforations LLLB-1	451: 4454-4459.				
E 1	F G	H	Open Hole 62	Depth Casing S	thoe 5031	Depth Tuking	13.1.6	
				0031/19	1100			
- -	77 7		OIL WELL TEST -					
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls wate:	r in hrs.	Cho min• Siz	
M	N O	P	Test After Acid or Fracti				Choke	
" '	" "	1	load oil used):	_bbls,oil,b	bls water in	hrs,	min. Size	
			GAS WELL TEST -					
			Natural Prod. Test:	NCF/ Day;	nours frower	CHOKE	: 51Ze	
ibing ,Cas:	ing and Ceme	enting Reco	rd Method of Testing (pitot	, back pressure, etc.)	:			
Size	Feet	Sax	Test After Acid or Fracti	ure Treatment: 350,0	KXO	MCF/Day; Hours	flowed 24	
			Choke Size 14/64 Metho			_		
8-5/8	307	200	GHOKE SIZE 5 Meth	od of Testing.				
_			Acid or Fracture Treatmer	nt (Give amounts of ma	terials used,	such as acid,	water, oil, a	
4-1/2"	5031	300	sand): 15,000 gal.					
			Sand): Tubing	Date first ne	w 3333		·····	
2-3/8"	4446		Casing Press. Tubing Press.	1400 oil run to ta	nks			
· · · · · · · · · · · · · · · · · · ·			Oil Transporter					
		į.						
	ļ		Gas Transporter					
marks:								
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						l l		
I hereb	y certify th	at the info	ormation given above is tru	ie and complete to th	e best of mly	knowledge.		
proved			, 19	. K. Byr				
•						or Operator)		
	T CONSE	D \$7 & TTON	COMMISSION	By: R.R. a	elenen			
	T COMOR	ATION	COMMISSION	By: R.R.Q	(Sign	ature)		
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				Address	* El⊕ - <4.4. `	400 - 500	ere i e	