

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. M.

3-26-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. K. Byrom

(Company or Operator)

Well No. 2

in NW

1/4

NW

1/4

(Lease)

D

Sec. 24

T. 18S

R. 36E

NMPM,

Undesignated

Pool

Unit Letter

Lea

County. Date Spudded 2-23-62

Date Drilling Completed 3-3-62

Elevation 3779.40 GL

Total Depth 4602

PBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4428

Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 4430 - 4437.5

Open Hole 10

Depth

Casing Shoe 4592

Depth

Tubing 4420

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>809.60</u>	<u>400</u>
<u>4-1/2"</u>	<u>4592.00</u>	<u>275</u>
<u>2-3/8"</u>	<u>4420.00</u>	

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 700 MCF/Day; Hours flowed 24

Choke Size 15/64 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal acid; 40,000# sand; 21,000 gal refined oil

Casing _____ Tubing _____ Date first new
Press. 1475 Press. 1450 oil run to tanks

Oil Transporter _____

Gas Transporter Warren Petroleum Corporation

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

W. K. Byrom

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. R. Anderson
(Signature)

Title Office Mgr.

Send Communications regarding well to:

Name W. K. Byrom

Address 1000 N. Dal Paso - Hobbs, N. M.

By: _____

Title _____