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PRODUCTION SERVICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

0									

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. K. Byrom
(Company or Operator)
State 24
(Lease)
Well No. 2, in NW 1/4 of NW 1/4, of Sec. 24, T. 18S, R. 36E, NMPM.
Undesignated Pool, Lea County.
Well is 660 feet from North line and 660 feet from West line
of Section 24. If State Land the Oil and Gas Lease No. is E-6624.
Drilling Commenced 2-23, 1962. Drilling was Completed 3-3, 1962.
Name of Drilling Contractor Gackle Drilling Co.
Address Hobbs, N. M.
Elevation above sea level at Top of Tubing Head 3779.40 GL. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4430 to 4438 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	809.60	Larkin			Surface
4-1/2	10.5	New	4592	Larkin		4430 - 4437.5	Gas String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	8-5/8	809.60	400	BJ		
6 3/4	4-1/2	4592	275	BJ		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3-8-62. Ran 2000 gal. of reg. acid under packer. Broke at 4200 and treated at 3300.
3-8-62. Gave well 21,000 gal. refined oil and 40,000# of sand. Well treated at 4200' at
21 bbls per min.

Result of Production Stimulation

Depth Cleaned Out 4602

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4602 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing waiting on gas connection, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 700 M.C.F. plus 8 bbls frac oil barrels of
liquid Hydrocarbon. Shut in Pressure 1475 lbs.

Length of Time Shut in 24

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1710		T. Devonian		T. Ojo Alamo
T. Salt	1840		T. Silurian		T. Kirtland-Fruitland
B. Salt	2890		T. Montoya		T. Farmington
T. Yates	3052		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3360		T. McKee		T. Menefee
T. Queen	4036		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1710	1710	caliche & red beds				
1710	1840	130	anhy.				
1840	2890	1050	anhy. & salt				
2890	4036	1146	anhy., shale & sand				
4036	4400	364	sand & shale				
4400	4602	202	dolo. & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. K. Byrom Address 1000 N. Dal Paso - Hobbs, N. M.
Name R. R. Anderson Position Title Office Mgr.
3-26-62 (Date)