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| SANTA FE                  |     |
| FILE                      |     |
| USGS                      |     |
| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company  
(Company or Operator)

Goodwin 25  
(Lessee)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 25, T. 18, R. 36, NMPM.

Wildest Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-23, 1961. Drilling was Completed 8-8, 1961.

Name of Drilling Contractor Cactus Drilling Corp.

Address P. O. Box 348 San Angelo, Texas

Elevation above sea level at Top of ~~formation~~ DE 3761. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE   | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE  | CUT AND PULLED FROM | PERFORATIONS | PURPOSE      |
|--------|-----------------|-------------|--------|---------------|---------------------|--------------|--------------|
| 13 3/8 | 48              | New         | 332    | Guide         |                     |              | Surface      |
| 9 5/8  | 36              | New         | 2925   | Guide & Float |                     |              | Intermediate |
|        |                 |             |        |               |                     |              |              |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 17 1/2"      | 13 3/8         | 332       | 550                 | Circulated  |             |                    |
| 12 1/4"      | 9 5/8          | 2925      | 760                 | Pump & Plug |             |                    |
|              |                |           |                     |             |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Note: Well was temporarily abandoned on 8-10-61 by installing blind flange on head.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8582 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

|                                            |      |                     |                            |
|--------------------------------------------|------|---------------------|----------------------------|
| T. Anhy.....                               | 1605 | T. Devonian.....    | T. Ojo Alamo.....          |
| T. Salt.....                               | 1695 | T. Silurian.....    | T. Kirtland-Fruitland..... |
| B. Salt.....                               | 2767 | T. Montoya.....     | T. Farmington.....         |
| T. Yates.....                              | 2915 | T. Simpson.....     | T. Pictured Cliffs.....    |
| T. 7 Rivers.....                           | 3248 | T. McKee.....       | T. Menefee.....            |
| T. Queen.....                              | 3895 | T. Ellenburger..... | T. Point Lookout.....      |
| T. Grayburg.....                           | 4310 | T. Gr. Wash.....    | T. Mancos.....             |
| T. San Andres.....                         | 4695 | T. Granite.....     | T. Dakota.....             |
| T. <del>Delaware</del> Delaware.....       | 5244 | T. ....             | T. Morrison.....           |
| T. <del>Bone Spring</del> Bone Spring..... | 5958 | T. ....             | T. Penn.....               |
| T. <del>Glorieta</del> Glorieta.....       | 7040 | T. ....             | T. ....                    |
| T. Abo Reef.....                           | 8156 | T. ....             | T. ....                    |
| T. Penn.....                               |      | T. ....             | T. ....                    |
| T. Miss.....                               |      | T. ....             | T. ....                    |

FORMATION RECORD

| From | To   | Thickness<br>in Feet | Formation                     | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-------------------------------|------|----|----------------------|-----------|
| 0    | 1605 | 1605                 | Redbeds                       |      |    |                      |           |
| 1605 | 1695 | 90                   | Anhydrite                     |      |    |                      |           |
| 1695 | 2767 | 1072                 | Salt                          |      |    |                      |           |
| 2767 | 4695 | 2928                 | Sand, shale, anhydrite, dolo. |      |    |                      |           |
| 4695 | 5244 | 549                  | Dolomite                      |      |    |                      |           |
| 5244 | 5958 | 714                  | Sand, salt, dolomite          |      |    |                      |           |
| 5958 | 7040 | 1082                 | Limestone                     |      |    |                      |           |
| 7040 | 8156 | 1116                 | Dolomite, sand, salt          |      |    |                      |           |
| 8156 | 8582 | 426                  | Dolomite                      |      |    |                      |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

August 30, 1961

(Date)

Company or Operator.....Continental Oil Company.....

Address.....Box 427 - Hobbs, New Mexico.....

Name.....

Position Title.....District Superintendent.....

AMCOG DEY LAM ETTE