

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico  
The Pure Oil Company (Address)

LEASE State "W" WELL NO. 1 UNIT D S 28 T 18S R 36E  
DATE WORK PERFORMED 2-1-58 POOL Wildest

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 149 jts. (4778') 9-5/8" snls. csg.; 883' 40# J-55 and 3895' 36# J-55. Set at 4789' w/200 axs. Neat Inscr and 1,066 units of 1 Inscr: 1 Stratacrete 6: 6% gel. Plug down at 5:00 A.M., February 2, 1958. Did not circulate cement. Float shoe on bottom and float collar on top of bottom joint.

Ran temperature survey and found top of cement at 415'.

Drilled plug at 5:00 A.M., 2-4-58. Tested casing at 1000 psi for 30 min. before and after drilling out. Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name John R. Smith  
Position Petroleum Engineer  
Company Texas Pacific Coal & Oil Company