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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator V. H. Westbrook	
Address P.O. Box 2264, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Completion of connection of gas line	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico	Well No., Pool Name, Including Formation 1 W. Arkansas Jct. San Andres	Kind of Lease State, Federal or Fee	Lease No. B 2317
Location Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East			
Line of Section 29 Township 18 S Range 36 E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Southern Union Refining Co. P.O. Box 980, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corp. P.O. Box 1589, Tulsa OK 74102		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 29	Twp. 18S
			Rge. 36E
	Is gas actually connected?		When
	Yes		5-12-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-29-79	Date Compl. Ready to Prod. 11-1-79		Total Depth 5632'		P.B.T.D. 5555'			
Elevations (DF, RKB, RT, GR, etc.) 3836 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 5499'		Tubing Depth 5530'			
Perforations 5499 - 5509					Depth Casing Shoe 5632'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8"		319'		350 sks			
12 1/4"	9 5/8"		4759'		2066 sks			
8 3/4"	5 1/2" liner		4670' to 5632'		290 sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Nov. 1, 1979	Date of Test Nov. 5, 1979	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 10#	Casing Pressure 10 #	Choke Size ---
Actual Prod. During Test 45 Bbls.	Oil-Bbls. 43 Bbls.	Water-Bbls. 1.5 Bbls.	Gas-MCF 41

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gerald S. Brooker
(Signature)
Operator Office Manager
(Title)
June 10, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1980, 19____
BY John Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply