	NO. OF COPIES RECEIVED			
	DISTRIBUTION		NSERVATION COMMISSION	Form C-104
S	ANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and (Effective 1-1-65
	ILE		AND	
	1.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	5
	AND OFFICE			
T	RANSPORTER GAS			
	PERATOR			
	PRORATION OFFICE			
• 0	perator			
	V. H. Westbrook			
1	ddress			
	P.O. Box 2264, Hobbs,		Other (Please explain)	
	eason(s) for filing (Check proper box,	Change in Transporter of:	For test allowable	2
	ew Well	Oil Dry Gus	D + 1000 D -1a	
	ecompletion X hange in Ownership	Casinghead Gas Condens		
Ľ				
If an	change of ownership give name d address of previous owner			
II. DI	ESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	Lease N
	ease Name	j Weil No., E.Jol Mame, including Fol	rmation Kina of Lease	_
	State of New Mexico	1 Undesignated	Lovington Sand State, Federal of	D 25.
L	ocation D 0.00	No rt h	1650	East
	Unit Letter;990) Feet From The North Line	andFeet From Th	e
	Line of Section 20 74 Tow	mahip T-18S Hange	36-Е , ММРМ, Lea	Count
L	Line of Section 20 / Tak	when p 1 105 sample	<u> </u>	
11 n	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5	
	Same of Authorized Transporter of Oil	or Contensate	Address (Give dadress to which approved	
			P.O. Drawer 175, Artesi	a, NM 88210
	Navajo Crude Oil Purcha Same of Authorized Transporter of Car	ainghead Gus or Fay Gus	Address (Give address to which approve	a copy of this form is to be sent)
			Is gas actually connected? When	
	f well produces oil or liquids,			
q	ive location of tanks.	B 29 18-S 36-E		
If	this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	
IV. <u>C</u>	OMPLETION DATA			Flug Back Same Resty, Diff. Re-
	Designate Type of Completin	n = (X)		
L_		Date Compl. Ready to Frod.	X Total Depth	P.B.T.D.
	Date Spudded			5555'
-	<u>10-29-79</u> Clevations (DF, RKB, RT, CR, etc.)	Nov. 1, 1979 Name of Freducing Formation	Tep Oll/Gas Pay	Tubing Depth
		Lovington Sand		5530" Depth Casing Shoe
F	Derforations			Depth Casing Shoe
	5499-	5509		5632'
		TUBING, CASING, AND		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17"	13_3/8"	319'	<u> </u>
-	12 1/4"	9 5/8"		2006_SKS
	8 3/4"	5 1/2 Liner	4670' to 5632'	
Ĺ				nd must be equal to or exceed top al
		OR ALLOWABLE (Test must be a) able for this de		
	DIL WELL Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump, gas lift	, etc.)
H	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
				Gas - MCF
-	Actual Prod. During Test	Oil-Bble.	Water-Bbie.	
'-				
	GAS WELL		Bbla. Condensate/MMCF	Gravity of Condensate
Γ	Actual Prod. Test-MCF/D	Length of Test		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)			
L			OIL CONSERVA	TION COMMISSION
VI . (CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDOCT 30 1979	
			Orig Signed by	
	commission have been complete with and that the knowledge and belief. above is true and complete to the best of my knowledge and belief.		BYles Clements	
			TITLE Oil & Gas Innia	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe- well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
	1 Hund Cool			
-	(Signature)			
	Operator		tests taken on the well in accord	at be filled out completely for al
-	(Title)		All sections of this form must be filled out completely for all sble on new and recompleted wells.	
	October 29, 1979	Fill out only Sections I. II. III, and VI for well name or number, or transporter, or other such C		TTT and UT for changes of OW
-	(1	Dale)	well name or number, or transport	be filed for each pool in mult