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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
V. H. Westbrook		State of New Mexico
3. Address of Operator		9. Well No.
P.O. Box 2264, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>36-E</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3836 G. L.		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Re-Entry</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out 10 sk plug at surface; 29 sk at 4749
2. Circulated Hole to 5650'
3. Hung 5½" Liner in 9 5/8" Casing - Top liner 4670' Bottom 5632'.
4. Cemented liner w/240 sks polymix, 50 sks neat w/2% CaCl. Reverse - Circulated cement out Pipe
5. Pressured up 9 5/8" & 5½" Liner to 500#s. Held.
6. Perforated 5499 to 5509. Acidized w/500 gals. 15% Acid Swabbed back.
7. Re perforated same zone - Treated w/1000 gals. 7½% Acid - Swabbed back.
8. Frac w/20,000 gals & 15,000 # Sand. Waiting to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 10-29-79

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ DATE OCT 30 1979

CONDITIONS OF APPROVAL, IF ANY: