

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico  
& The Pure Oil Co. (Address)

LEASE State "Y" WELL NO. 1 UNIT B S 29 T 18S R 36E  
DATE WORK PERFORMED 8-14-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 153 jts. (4749') 9-5/8" J-55 36# and 40#. Set at 4759'  
with 3520 cu. ft. of 4% Gel; 1 Incor; 1/3 Stratacrete 6  
(1600 sxs. 4% Gel Incor plus 266 sxs. Stratacrete 6) plus  
200 sxs. reg. neat. Plug down to 4694' @ 4:30 A.M., 8-4-58.  
Circ. 75 sxs. cement. Baker float shoe on bottom; float  
collar on top of second jt. Used 10 Gist cage and 12 bar  
centralizers. W.O.C. 50 hrs. Tested csg. at 1000 psi  
before and after drilling out. Test ok.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name [Signature]  
Position Petroleum Engineer  
Company Texas Pacific Coal & Oil Company