bunit 5 Copies propriate District Office Energy, Minerals and Name <u>STRICT1</u> <u>STRICT1</u>						ew Mexico ural Resources Department					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
O. Box 1980, Hobbs, NM 88240 ISTRICT II	OIL CONSERVATION DIVISION								N			
O. Drawer DD, Artenia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F			OWAB	LE AND /	AUTH	IORIZ	ATION			
						AND NA				PINo		
	CO	INC.							1		-23979	
ROWLAND TRUCKING	,	INC.					<u></u>					
P O BOX 340 HOBBS eason(s) for Filing (Check proper box)	NEW	MEXIC	20	<u>88</u>	240_	V Othe	x (Plea	se explai	in)			
ew Well		Change i	- ·		of:					MISC H	YDROCARBONS	
ecompletion hange in Operator	Oil Casinghe	ad Gas 🗌] Dry G] Conde			25	<u>)</u> B	BLS.	, 			
change of operator give name d address of previous operator											<u> </u>	
DESCRIPTION OF WELL	AND LE	ASE									Lease No.	
		Well No.	Pool I	Name 215		B Formation	41	Joi .		i(Lease Féderal or Fee	SWD188	
STATE RA		<u> </u>	<u></u>	<u></u>	200	<u>MILLIC S</u>	<u> </u>	<u>~~~~</u>	up-			
Unit LetterK	_ :((32)	_ Feet I	From	The	<u></u> Lia	e and	IY	<u>~</u> Fe	et From The	<u>LC</u> Line	
Section 31 Townshi	<u> </u>	8	Range	e	_36_	, N	MPM,		LE	A	County	
I. DESIGNATION OF TRAN	SDUDT	FR OF ()]] . 4 7	ND 1	NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Cond]	Address (Giv					rm is to be sent)	
ANDHILLS PETROLEUM	<u>1 I</u>	-nc	or Dr	y Ga	s 🔽	POB Address (Giv	<u>OX</u> 1e adare	ss to wh	<u>HOBBS</u> ich approved		3 <u>241</u> rm is to be sent)	
									When			
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.		Rge.	is gas actuall	y conne	cted?		8		
this production is commingled with that	from any o	ther lease o	r pool, g	pive c	ommingl	ing order sum	ber:					
V. COMPLETION DATA		Oil We		Gas	Well	New Well	Work	over	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion		npi. Ready				Total Depth	I		I	P.B.T.D.		
Date Spudded	Date Con	npi. Kenuy	to riou.						<u></u>			
levations (DF, RKB, RT, GR, etc.)	Producing	ducing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations			<u>_</u>			<u>l</u>		<u> </u>		Depth Casing	shoe	
<u> </u>	<u> </u>	TIDIN		INC	AND	CEMENT	NG R	FCOR	D	<u> </u>		
HOLE SIZE CASING & TUBI						CEMENTING RECORD DEPTH SET				SACKS CEMENT		
										<u> </u>		
. TEST DATA AND REQUE	ST FOR	ALLOV	VARL	Ē						<u> </u>		
)IL WELL (Test must be after t	recovery of	total volum	ne of loa	d oil	and mus	be equal to o	r exceed	t top all	owable for th ump, gas lift,	is depth or be j	for full 24 hours.)	
Date First New Oil Run To Tank	Date of 1	Test				Producing N	seunoa (riow, pi	anip, gas iyi,			
Length of Test	Tubing Pressure					Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF		
GAS WELL	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Actual Prod. Test - MCF/D	Lengin											
Festing Method (pitot, back pr.)	Tubing	Pressure (S	hut-in)			Casing Pres	sure (St	nut-in)		Choke Size		
VI. OPERATOR CERTIFIC)F CON	APL IA	N	CE	┤┌────						
I hereby certify that the rules and regu	lations of t	he Oil Con	servation	n			OIL	COI	NDERN	ATION	DIVISION	
Division have been complied with and is true and complete to the best of my	i that the is knowledge	and belief	given ad	UVE		Dat	e Ao	prove	ed	1 8 19	3	
Deling) Wade						Date Approved <u><u><u>ACT</u> 1 8 1993</u></u>						
Signature						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
DEBRA WADE			ISPA Tiul	e		Тан	e				-	
OCTOBER 15, 1993	(<u>(505)</u>	<u>397</u> Felephon									
Date		, i	ciepnon	i 140		H						

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- with Rule 111.
 2) All sections of this form must be filled out for allowable new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of G_{energy}, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.